



## Carbon footprint - Calculation for aluminium production processes

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# Table of contents

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- Basics about Carbon Footprints
- Methodology of Product Carbon Footprint (PCF) calculation
- Mass- and energy balances of industrial processes
- Calculation software, databases and emission factors
- Calculation example for aluminium reheating process
- Summary

# Basics about Carbon Footprints

## Carbon Accounting – Product Carbon Footprint and Corporate Carbon Footprint

### Product Carbon Footprint

One specific product is evaluated throughout its life cycle.

Norms and standards:

- PAS 2050
- GHG Protocol: Product Accounting and Reporting standard
- DIN ISO EN 14067
- DIN ISO EN 14027

### Carbon Accounting

### Corporate Carbon Footprint

All production processes of a company are evaluated, together with upstream and downstream processes following a life cycle approach.

Norms and standards:

- GHG Protocol: Corporate Accounting and Reporting standard
- DIN ISO EN 14064

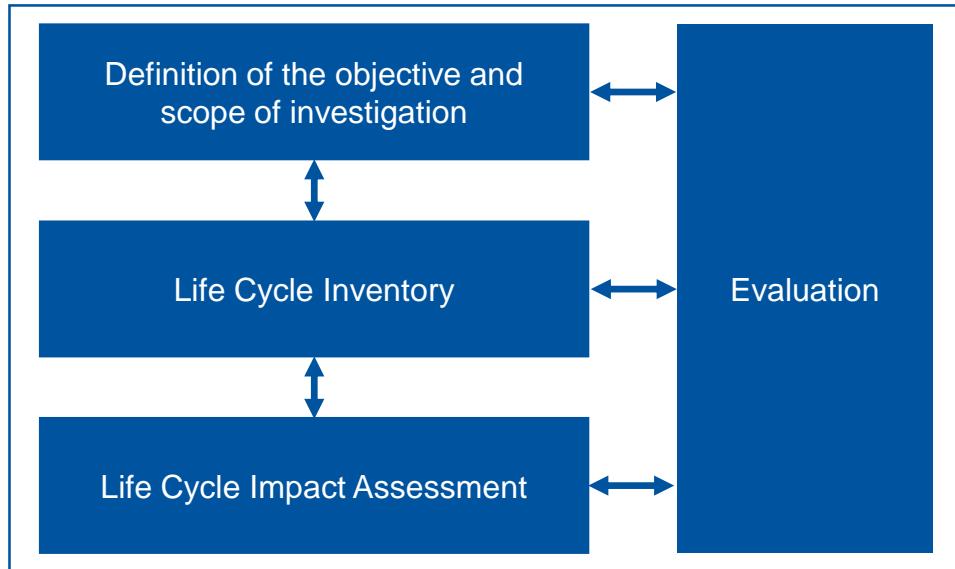
Based on Life Cycle Assesments (LCA) and Material Flow Analysis (MFA)

# Basics about Carbon Footprints

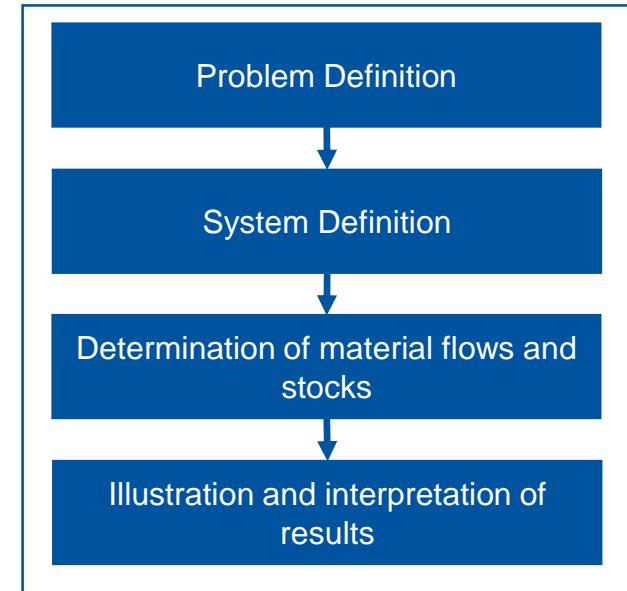
## Foundations of Life Cycle Assessments (LCA) and Material Flow Analysis (MFA)

- LCA: Compilation and assessment of input and output flows and potential environmental impacts of a product system during its life cycle.
- MFA: Systematic assessment of the state and changes of flows and stocks of materials within a system defined in space and time.

Phases of a life cycle assessment [1]



Phases of a material flow analysis [2]

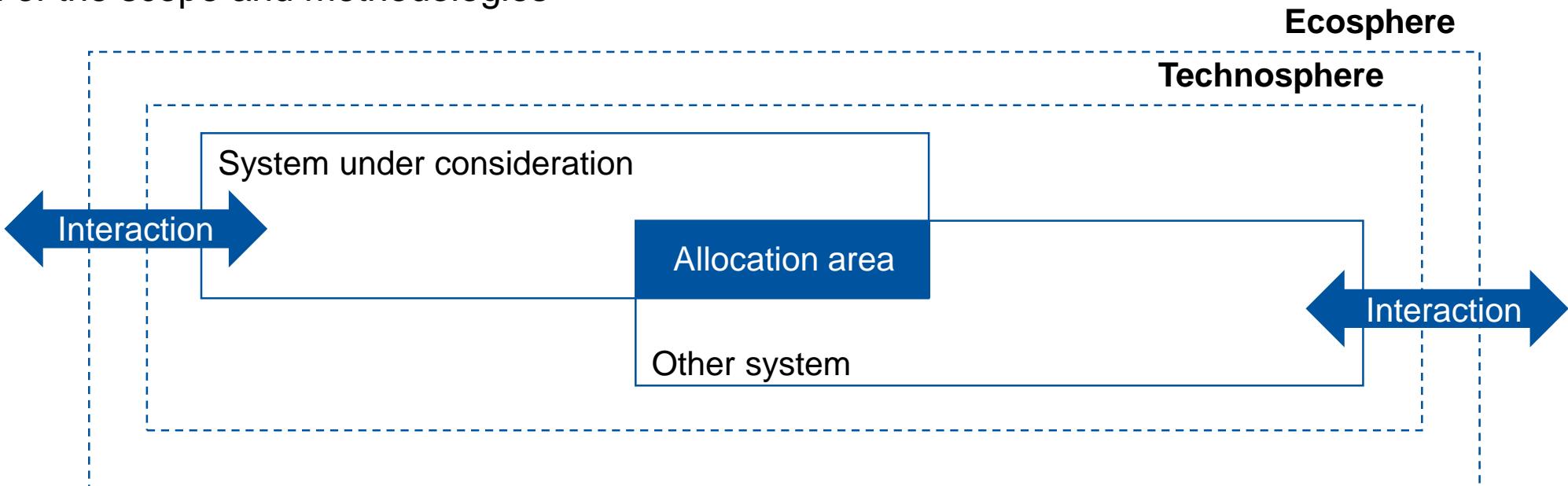


Source: [1] DIN EN ISO 14040, DIN EN ISO 14044, [2] Brunner et al. 2004

# Methodology of Product Carbon Footprint (PCF) calculation

## Definition of the problem/objective and the scope of the investigation

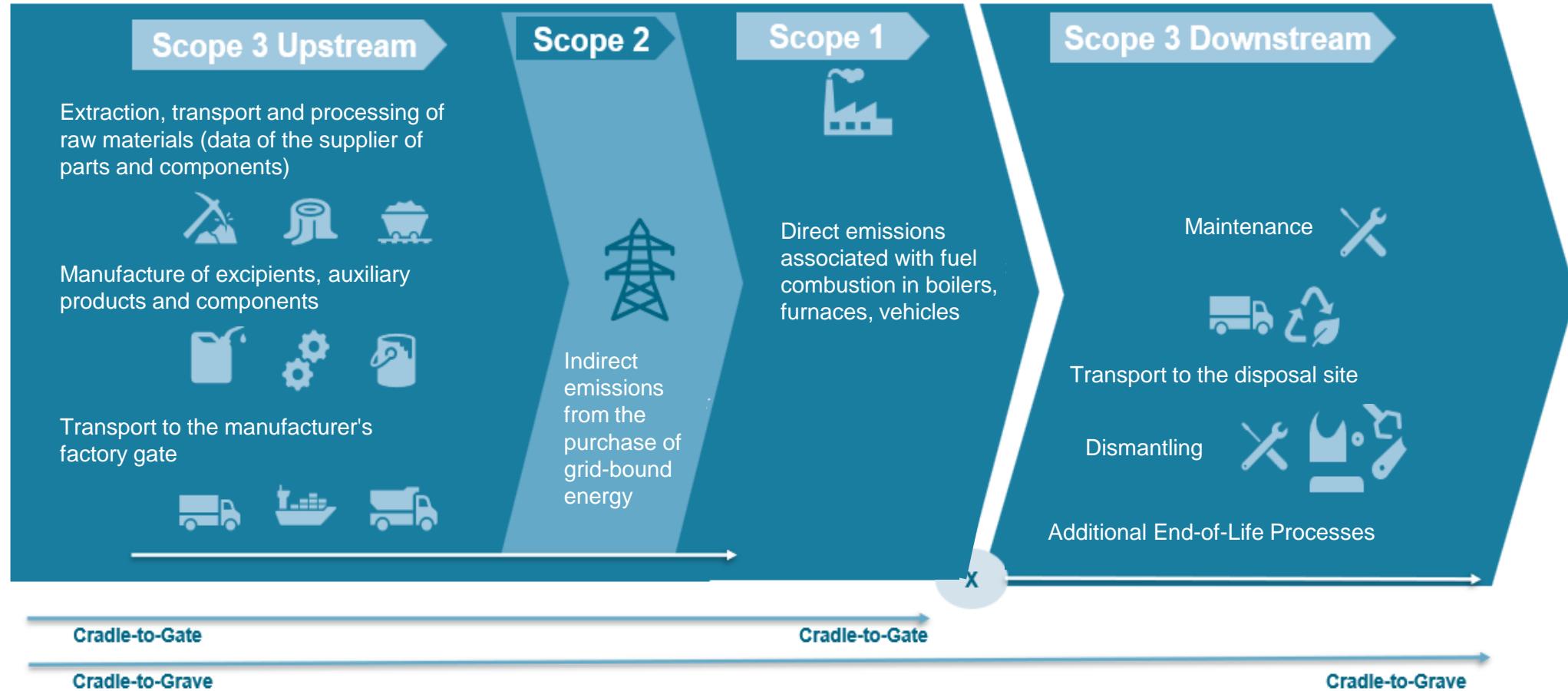
- Definition of objectives
- Definition of the product system, functional unit and reference flow
- Definition of the scope and methodologies



Source: DIN EN ISO 14040, Klöpffer (2017); Sundmacher (2002)

# Methodology of Product Carbon Footprint (PCF) calculation

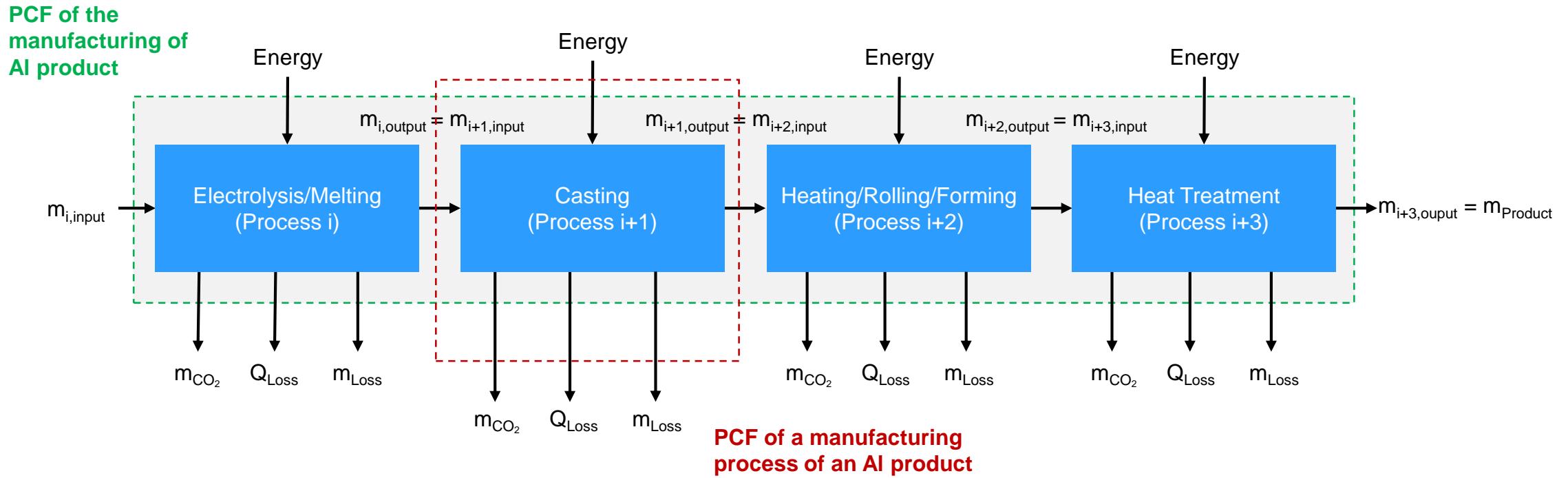
## Definition of different Scopes



Source: VDMA 2022

# Methodology of Product Carbon Footprint (PCF) calculation

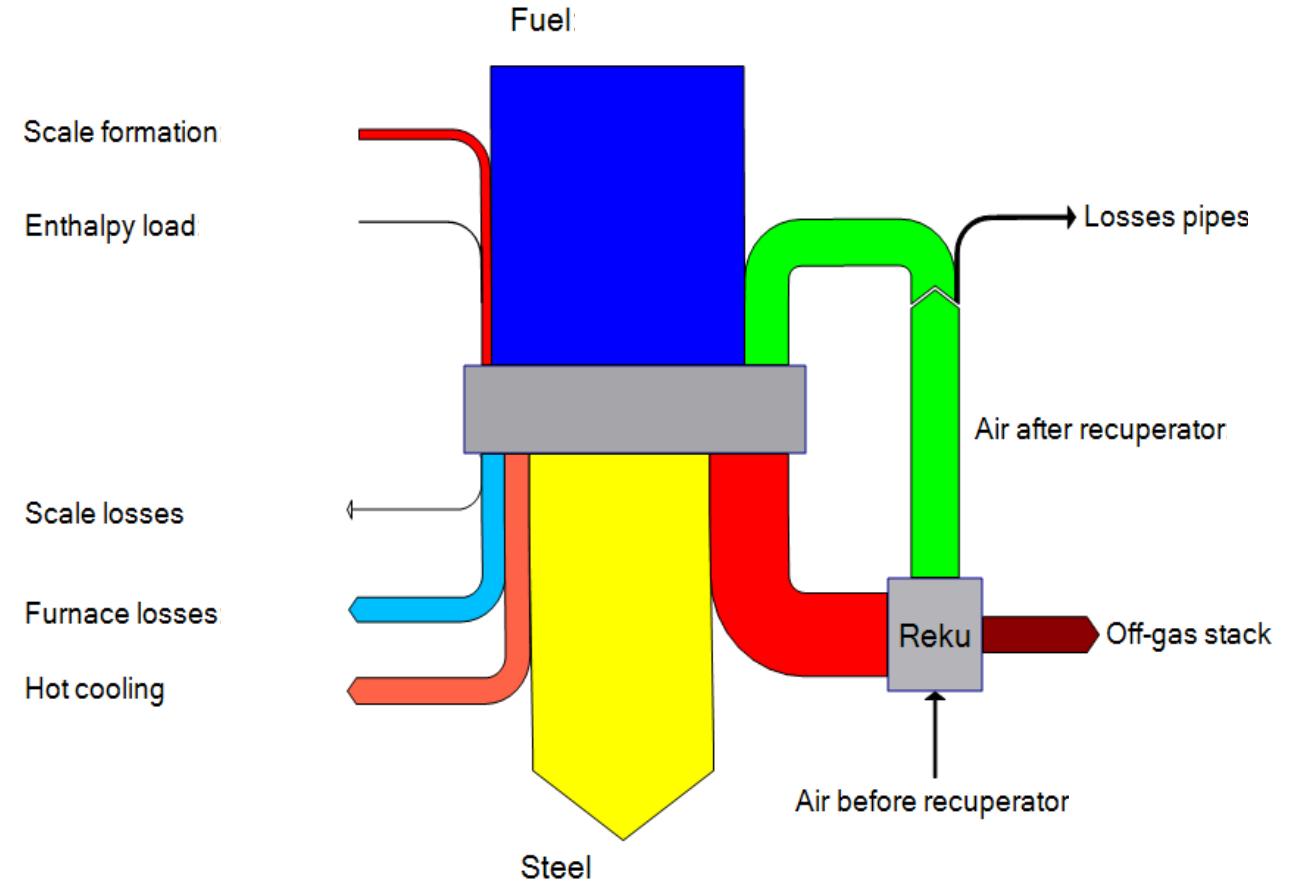
## Exemplary product systems and system boundaries of aluminium manufacturing



# Methodology of Product Carbon Footprint (PCF) calculation

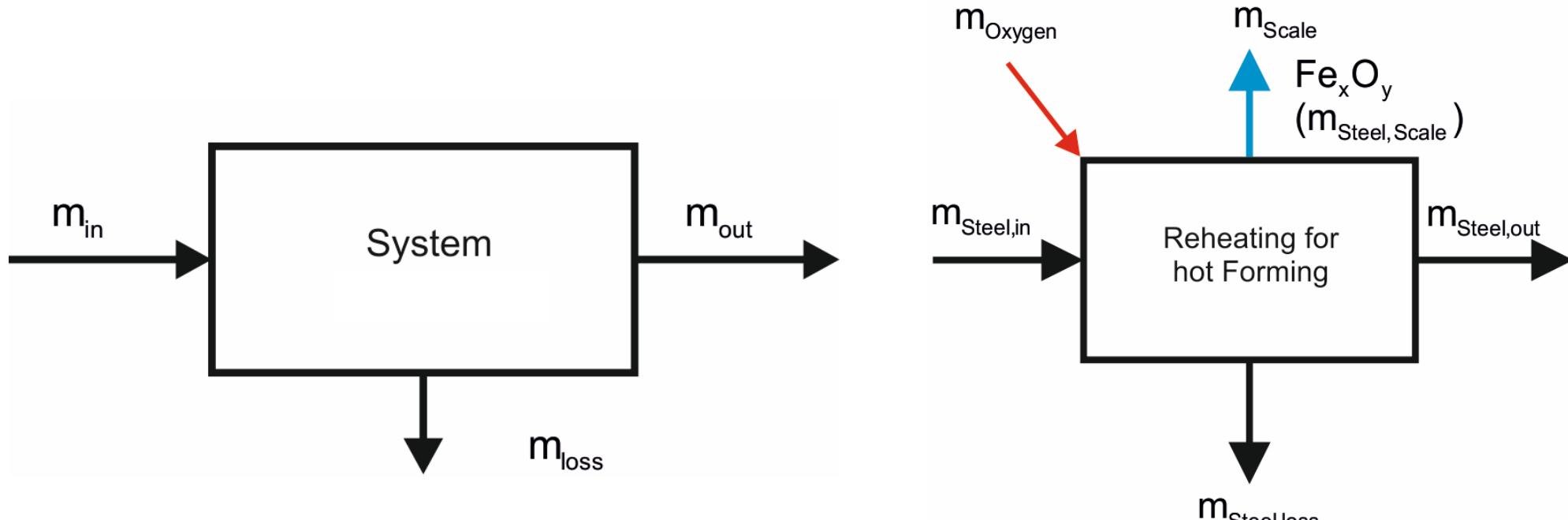
## Life Cycle Inventory and determination of material flows and stocks

- Data collection
- Data calculation
- Assignment to Process Modules
- Modeling of the product system



# Mass- and energy balances of industrial processes

## Principle of mass balances (with and without chemical reactions)

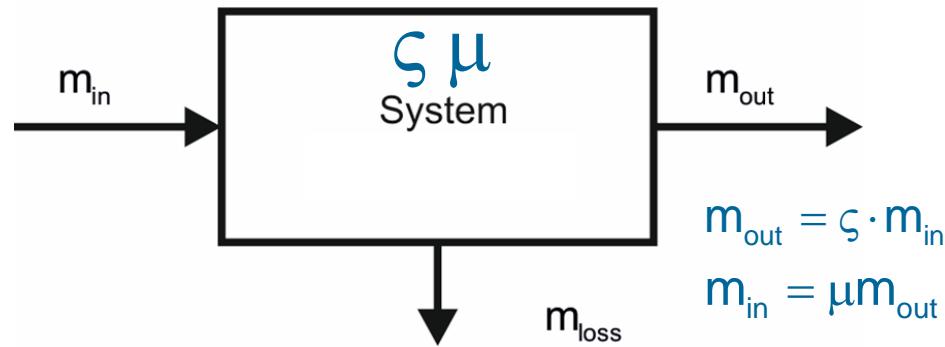


$$m_{in} = m_{out} + m_{loss}$$



# Mass- and energy balances of industrial processes

## Mass balance – Yield and excess input



$$m_{loss} = (1 - \varsigma)m_{in}$$

$$m_{loss} = (\mu - 1)m_{out}$$

### Yield

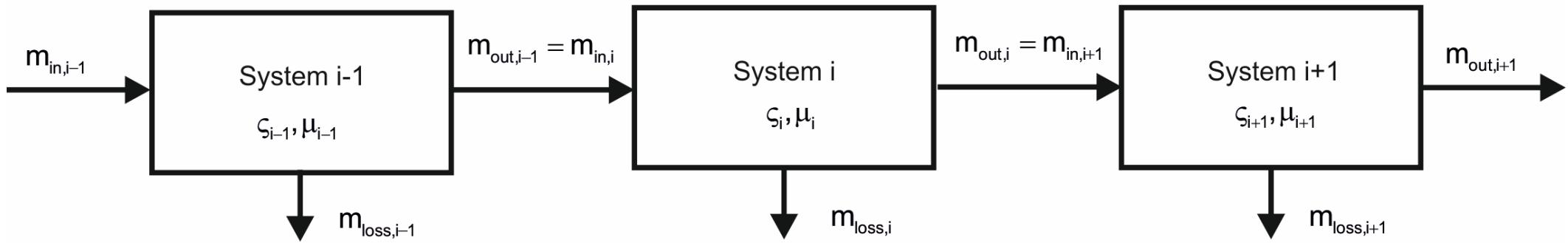
$$\varsigma = \frac{m_{out}}{m_{in}} = \frac{m_{in} - m_{loss}}{m_{in}} = 1 - \frac{m_{loss}}{m_{in}}$$

### Excess input

$$\mu = \frac{m_{in}}{m_{out}} = \frac{m_{in}}{m_{in} - m_{loss}} = \frac{1}{1 - \frac{m_{loss}}{m_{in}}} = \frac{1}{\varsigma}$$

# Mass- and energy balances of industrial processes

## Mass balance – Combination of process modules



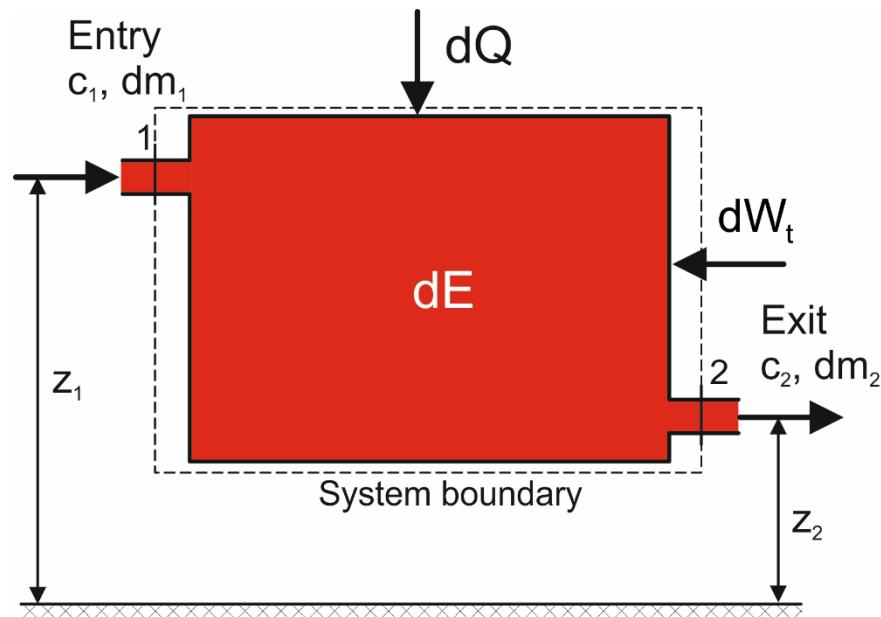
$$\xi_{tot} = \frac{m_{out,1}}{m_{in,1}} \frac{m_{out,2}}{m_{in,2}} \frac{m_{out,3}}{m_{in,3}} \dots = \xi_1 \cdot \xi_2 \cdot \xi_3 \cdot \dots = \prod_{i=1}^n \xi_i$$

$$\mu_{tot} = \frac{m_{in,1}}{m_{out,1}} \frac{m_{in,2}}{m_{out,2}} \frac{m_{in,3}}{m_{out,3}} \dots = \mu_1 \cdot \mu_2 \cdot \mu_3 \cdot \dots = \prod_{i=1}^n \mu_i$$

# Mass- and energy balances of industrial processes

## Energy balance principles

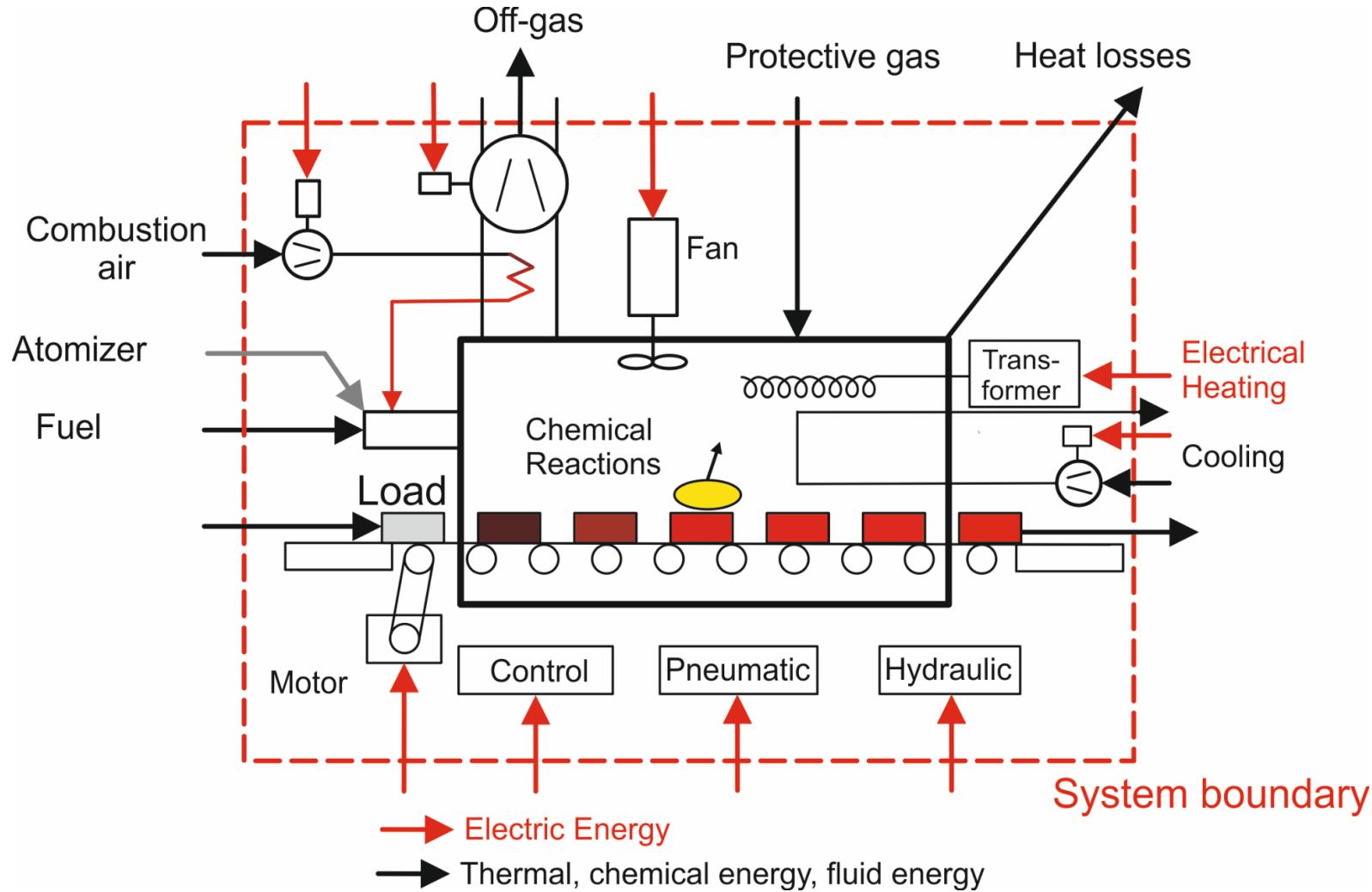
$$\begin{array}{c|c|c} \text{Sum of the} & & \text{Time depended change} \\ \text{entering energy} & - & \text{of the stored energy in} \\ \text{flows} & & \text{the control volume} \end{array}$$



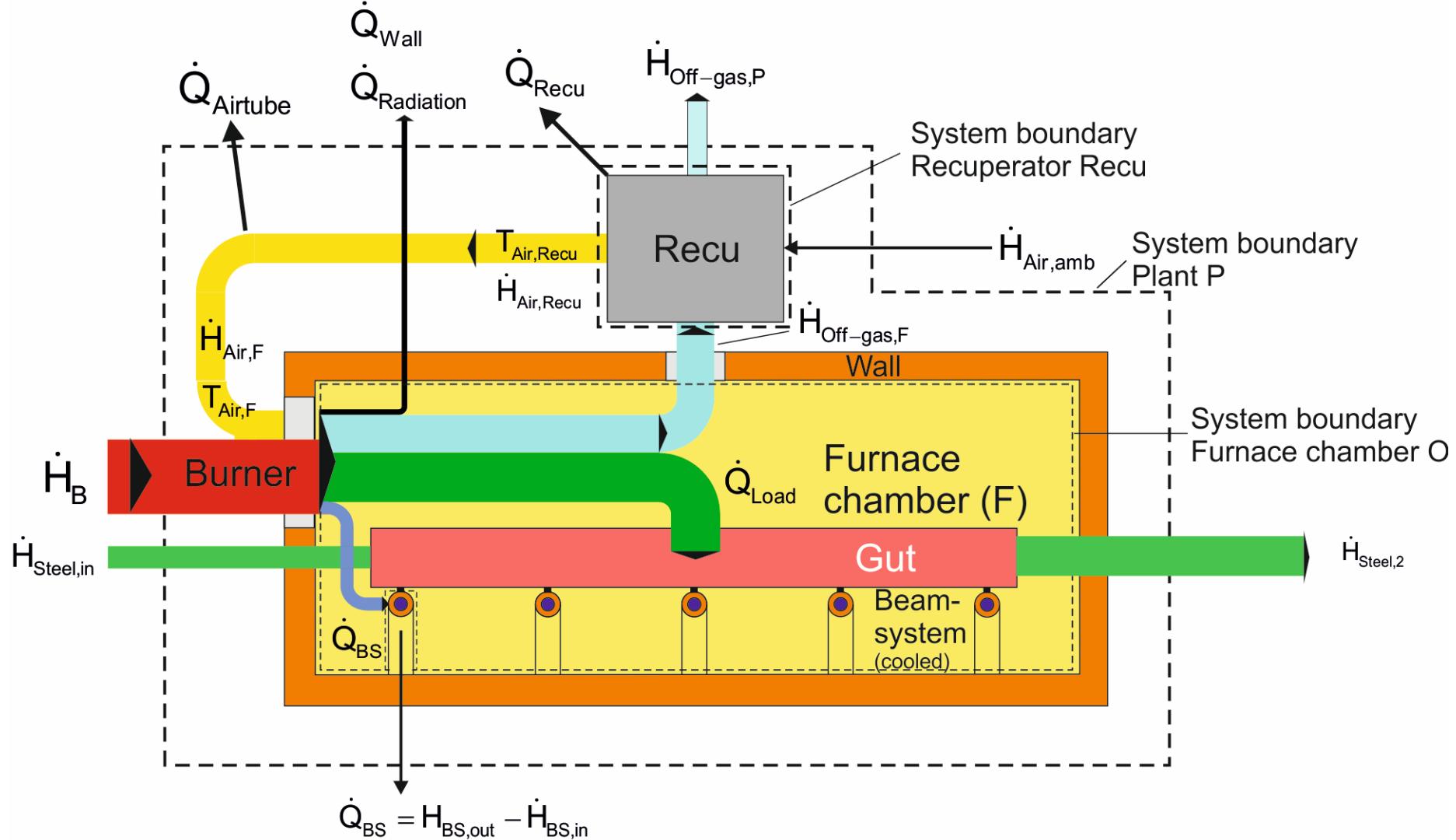
$$dQ + dW_t + \left(h_1 + \frac{c_1^2}{2} + gz_1\right)dm_1 - \left(h_2 + \frac{c_2^2}{2} + gz_2\right)dm_2 = dE$$

$Q$	Heat	$W_t$	Technical work
$h_i$	Specific enthalpy	$c_i$	Velocity
$g$	Gravity	$z_i$	Geodetic hight
$m_i$	Mass	$E$ Energy	
1 $\triangleq$ in    2 $\triangleq$ out			

# Mass- and energy balances of industrial processes

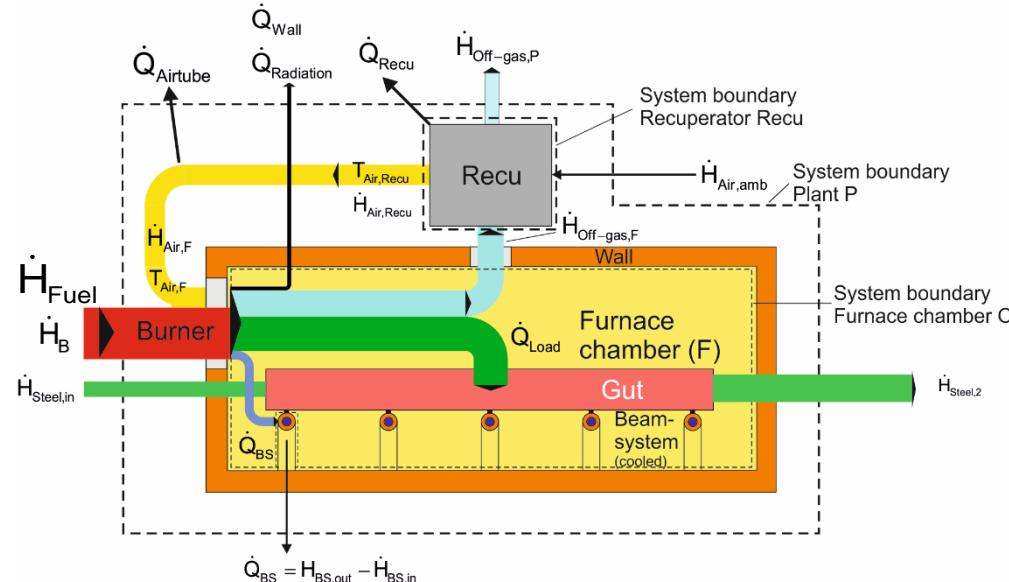


# Mass- and energy balances of industrial processes



# Mass- and energy balances of industrial processes

## Energy balance – Definition of key parameters



### Total system (P)

$$\dot{H}_{Fuel} + \dot{H}_{Air,amb} - \dot{H}_{Steel,2} + \dot{H}_{Steel,1} - \dot{H}_{Off-gas,P} - \sum_i \dot{Q}_{i,P} = 0$$

### Furnace chamber (F)

$$\dot{H}_{Fuel} + \dot{H}_{Air,F} - \dot{H}_{Steel,2} + \dot{H}_{Steel,1} - \dot{H}_{Off-gas,F} - \sum_i \dot{Q}_{i,F} = 0$$

### Recuperator (Recu)

$$\dot{H}_{Off-gas,F} - \dot{H}_{Off-gas,P} + \dot{H}_{Air,amb} - \dot{H}_{Air,Recu} - \sum_i \dot{Q}_{i,Recu} = 0$$

# Mass- and energy balances of industrial processes

## Energy balance – Definition of key parameters

### Overall system - plant (P)

$$\dot{H}_{Fuel} + \dot{H}_{Air,amb} - \dot{H}_{Steel,2} + \dot{H}_{Steel,1} - \dot{H}_{Off-gas,P} - \sum_i \dot{Q}_{i,P} = 0$$

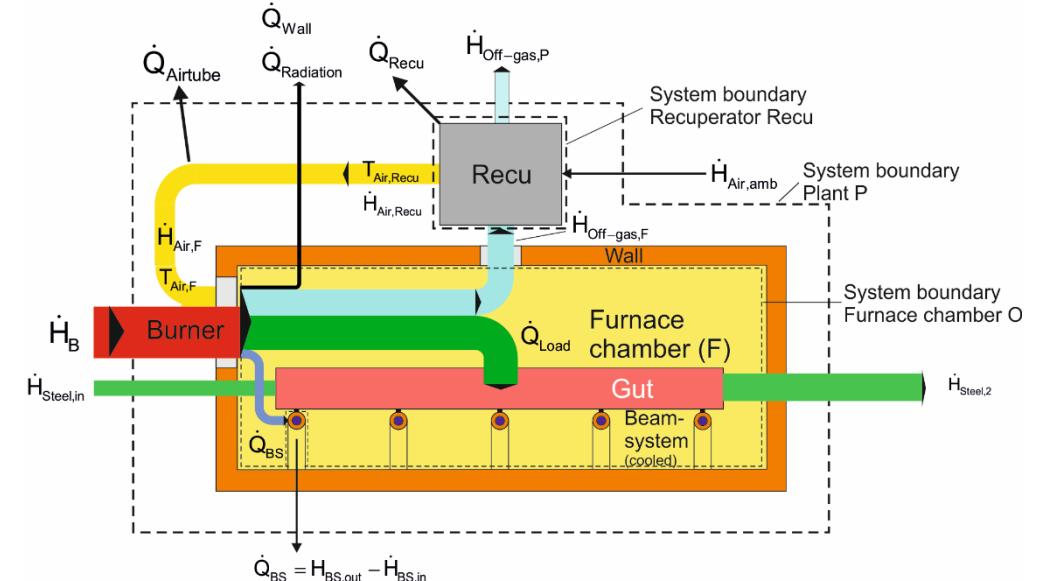
### Combustion or heating medium (fuel) efficiency

$$\eta_{c,P} = \frac{\dot{H}_{Fuel} - \dot{H}_{Off-gas,P}}{\dot{H}_{Fuel}} = 1 - \frac{\dot{H}_{Off-gas,P}}{\dot{H}_{Fuel}}$$

$$\dot{H}_{Air,amb} = 0$$

### Reactor efficiency

$$\eta_{r,P} = \frac{\dot{H}_{Steel,2} - \dot{H}_{Steel,1}}{\dot{H}_{Fuel} - \dot{H}_{Off-gas,P}} = \frac{\dot{H}_{Steel,2} - \dot{H}_{Steel,1}}{\dot{H}_{Steel,2} - \dot{H}_{Steel,1} + \sum_i \dot{Q}_{i,P}} = \frac{1}{1 + \frac{\sum_i \dot{Q}_{i,P}}{\dot{H}_{Steel,2} - \dot{H}_{Steel,1}}}$$



# Mass- and energy balances of industrial processes

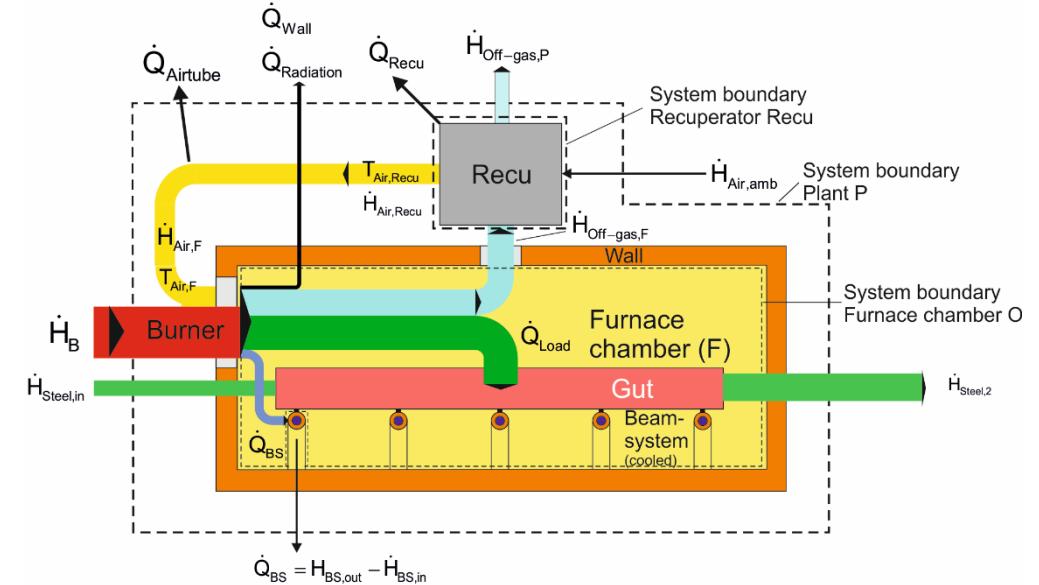
## Energy balance – Definition of key parameters

Overall system - plant (P)

$$\dot{H}_{Fuel} + \dot{H}_{Air,amb} - \dot{H}_{Steel,2} + \dot{H}_{Steel,1} - \dot{H}_{Off-gas,P} - \sum_i \dot{Q}_{i,P} = 0$$

Relations of the efficiencies

$$\eta_{tot,P} = \frac{\dot{H}_{Steel,2} - \dot{H}_{Steel,1}}{\dot{H}_{Fuel}} = \eta_{c,P} \eta_{r,P}$$



# Mass- and energy balances of industrial processes

## Energy balance – Combustion efficiency

$$\eta_c = 1 - \frac{H_{\text{Off-gas}}}{H_{\text{Fuel}}}$$

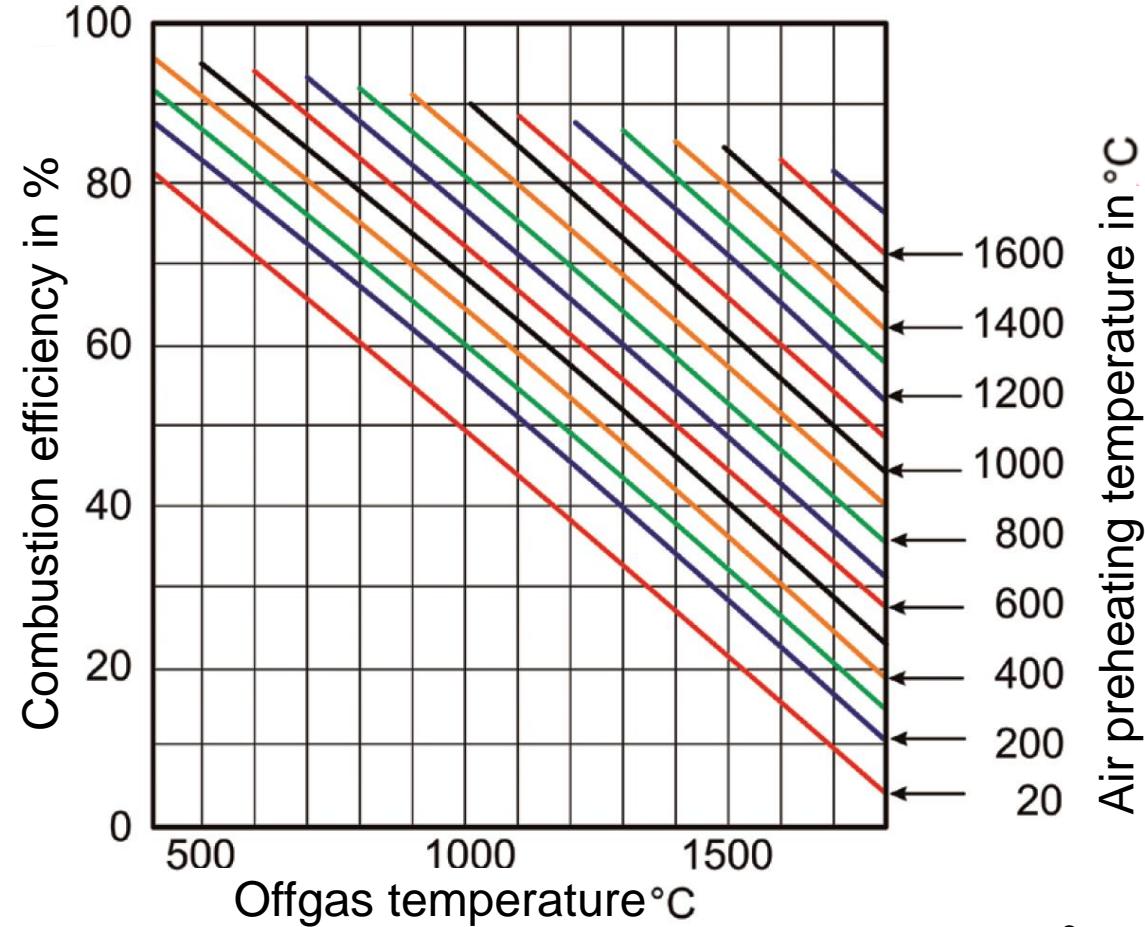
$H_{\text{off-gas}}/H_{\text{Fuel}} = f(\text{fuel, off-gas temperature } T_{\text{off-gas}}, \text{ air temperature } T_{\text{air}}, \text{ air ratio } \lambda \text{ resp. } o_2)$

$$\frac{H_{\text{Off-gas}}}{H_{\text{Fuel}} + H_{\text{Air}}} = C_1 T_{\text{Off-gas}} - C_2 T_{\text{Air}} + C_3 (T_{\text{Off-gas}} - T_{\text{Air}}) o_{2,\text{dry}}$$

Fuel	$C_1$ in $^{\circ}\text{C}^{-1}$	$C_2$ in $^{\circ}\text{C}^{-1}$	$C_3$ in $^{\circ}\text{C}^{-1}$
$\text{CH}_4$ (Natural gas)	$4.43 \cdot 10^{-4}$	$1.34 \cdot 10^{-4}$	$2.70 \cdot 10^{-3}$
$\text{C}_3\text{H}_8$ (Propane)	$4.25 \cdot 10^{-4}$	$1.26 \cdot 10^{-4}$	$3.11 \cdot 10^{-3}$
$\text{H}_2$ (Hydrogen)	$401 \cdot 10^{-4}$	$1.04 \cdot 10^{-4}$	$2.81 \cdot 10^{-3}$
Blast furnace gas	$7.69 \cdot 10^{-4}$	$1.78 \cdot 10^{-4}$	$3.90 \cdot 10^{-3}$
Coke oven gas	$4.26 \cdot 10^{-4}$	$1.18 \cdot 10^{-4}$	$2.50 \cdot 10^{-3}$
BOF gas	$4.46 \cdot 10^{-4}$	$1.02 \cdot 10^{-4}$	$2.86 \cdot 10^{-3}$

# Mass- and energy balances of industrial processes

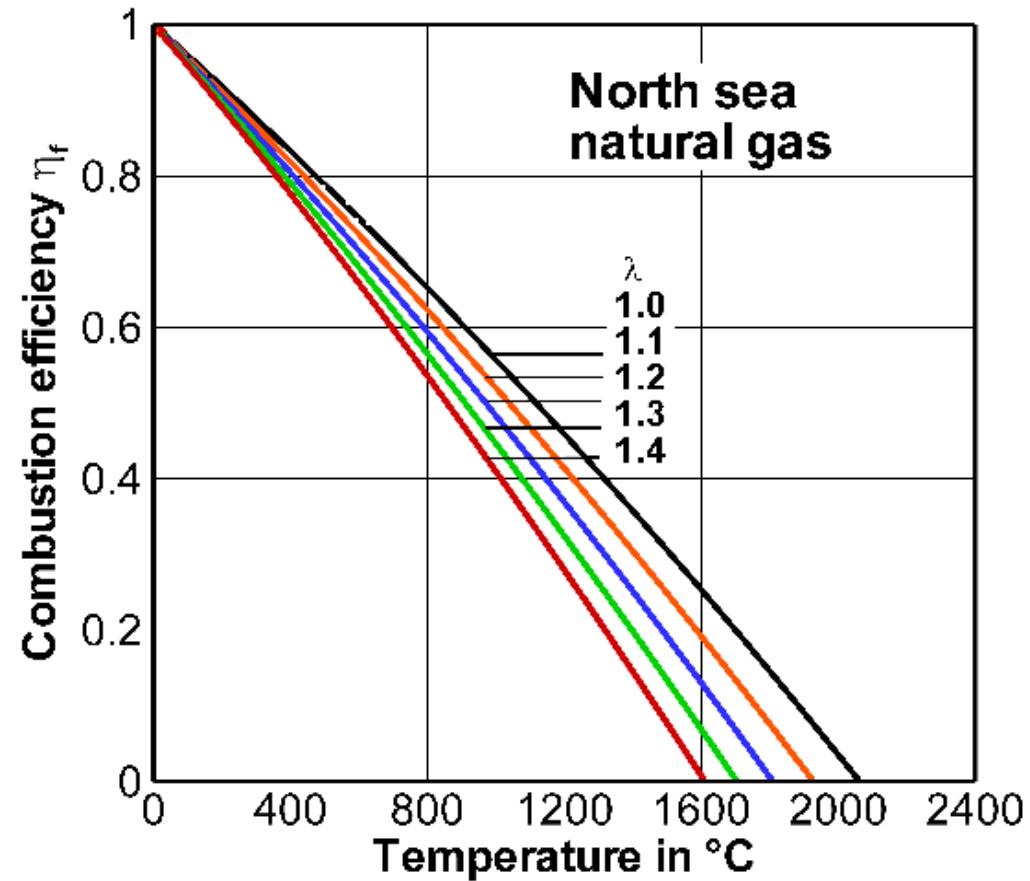
## Energy balance – Combustion efficiency



Source: Pfeifer – Handbuch Industrielle Wärmetechnik (2013)

# Mass- and energy balances of industrial processes

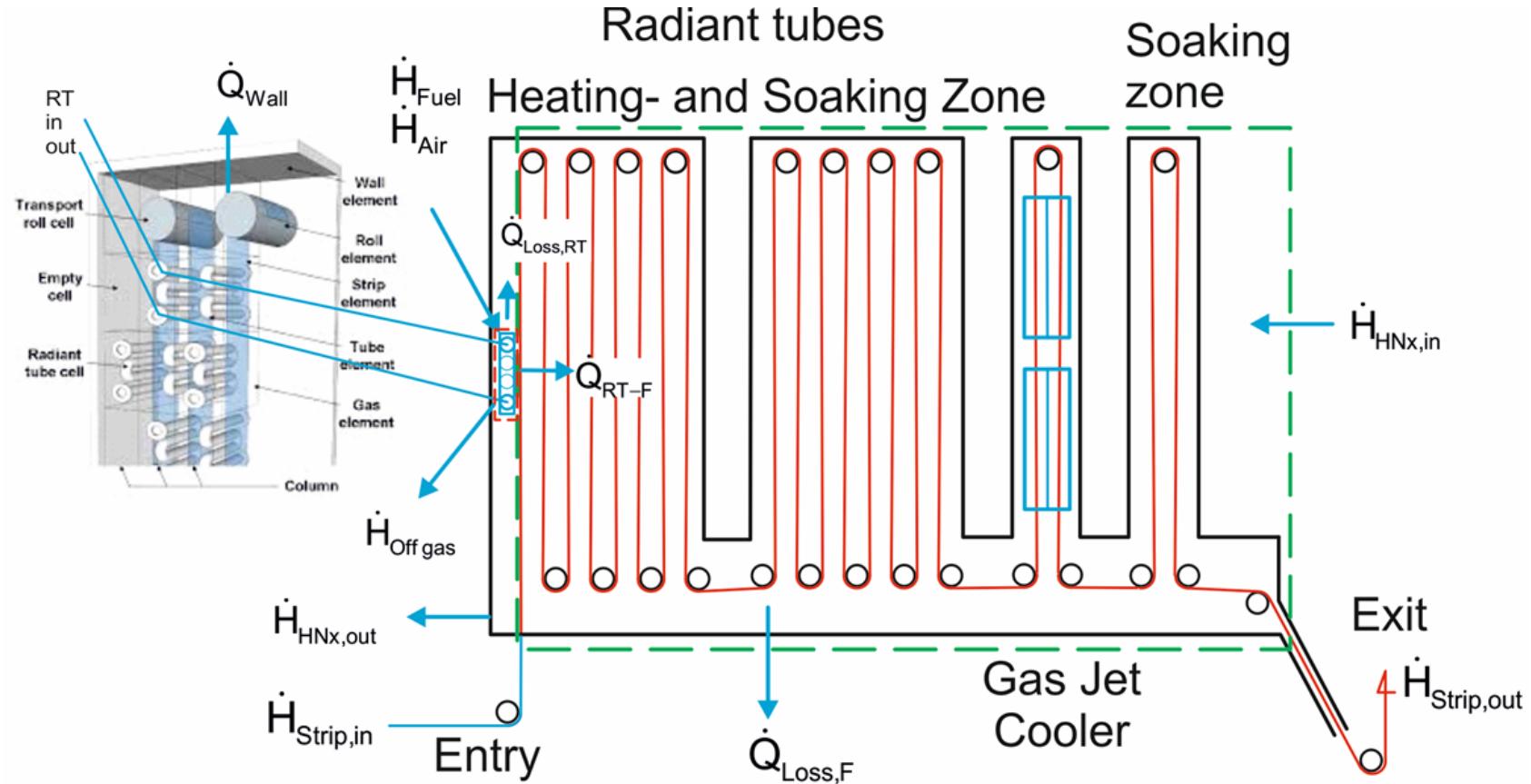
## Energy balance – Combustion efficiency



Source: Pfeifer – Handbuch Industrielle Wärmetechnik (2013)

# Mass- and energy balances of industrial processes

## Energy balance – Different system boundaries



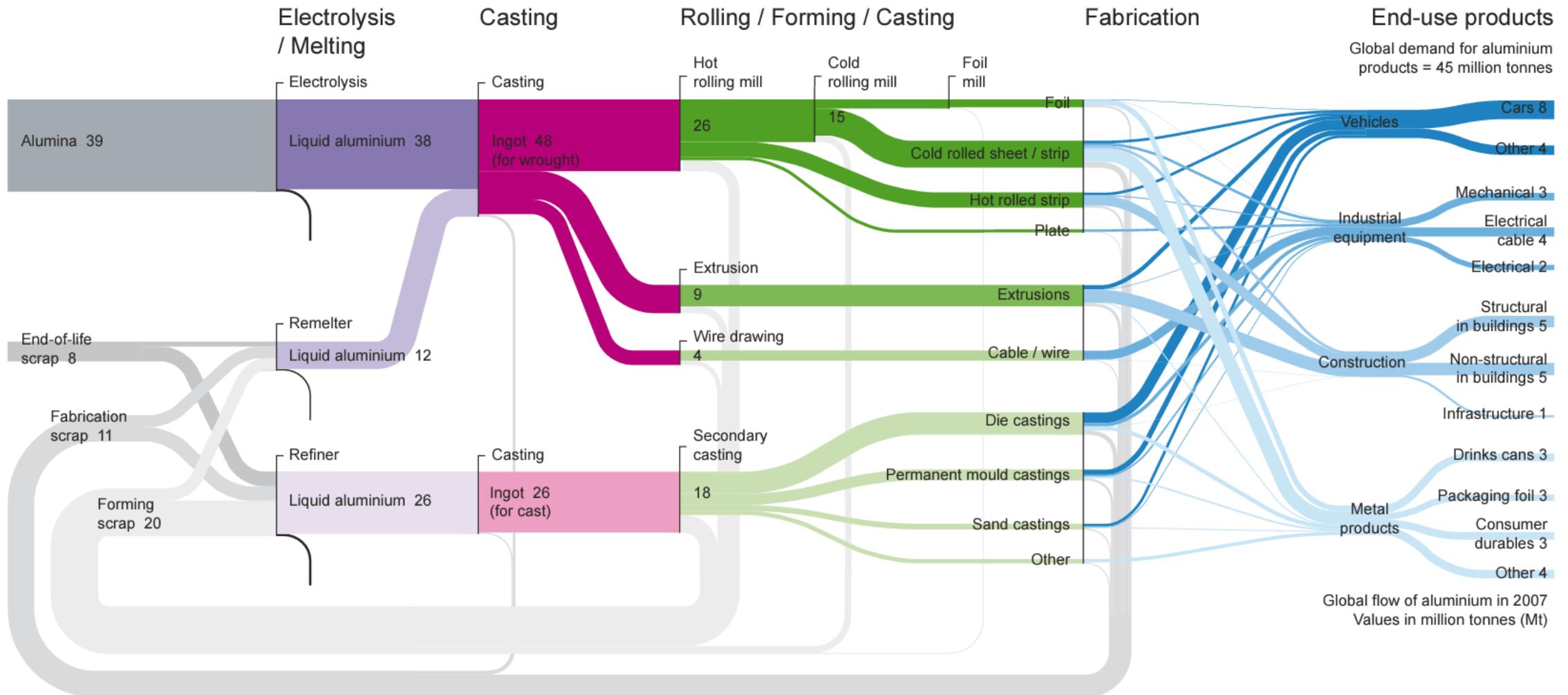
# Mass- and energy balances of industrial processes

## Data gathering

TRANSPORT (From storage to furnace)				INPUT	QUANTITY	UNIT	COMMENT	OUTPUT	QUANTITY	UNIT	COMMENT
Transport medium (Truck, conveyor belt, forklift...)	DISTANCE	UNIT	COMMENT	<b>Raw materials</b> (materials entering the furnace)				<b>Product</b> (Material leaving the furnace)			
<b>ENERGY SOURCE</b> (Energy source to provide heat)	<b>CONSUMPTION</b>	<b>UNIT</b>	<b>ORIGIN</b> (Where is this energy coming from? e.g. 100% Renewable, Nuclear, coal...)	<b>Consumables</b> (Electrodes, oil, lubricants...)				<b>Co-product</b> (Valuable material generated during the production of other material)			
Natural gas				<b>Water</b> (cooling water, distilled water..)				<b>product</b>			
Electricity											
Other								<b>Emissions to air</b>			
								<b>Emissions to water</b>			
								<b>Emissions to soil</b>			
								<b>Other</b>			

- Data often based on ranges
- Depending on the product, data has to be converted to fit the format  $x/\text{product}$  or  $x/t_{\text{product}}$

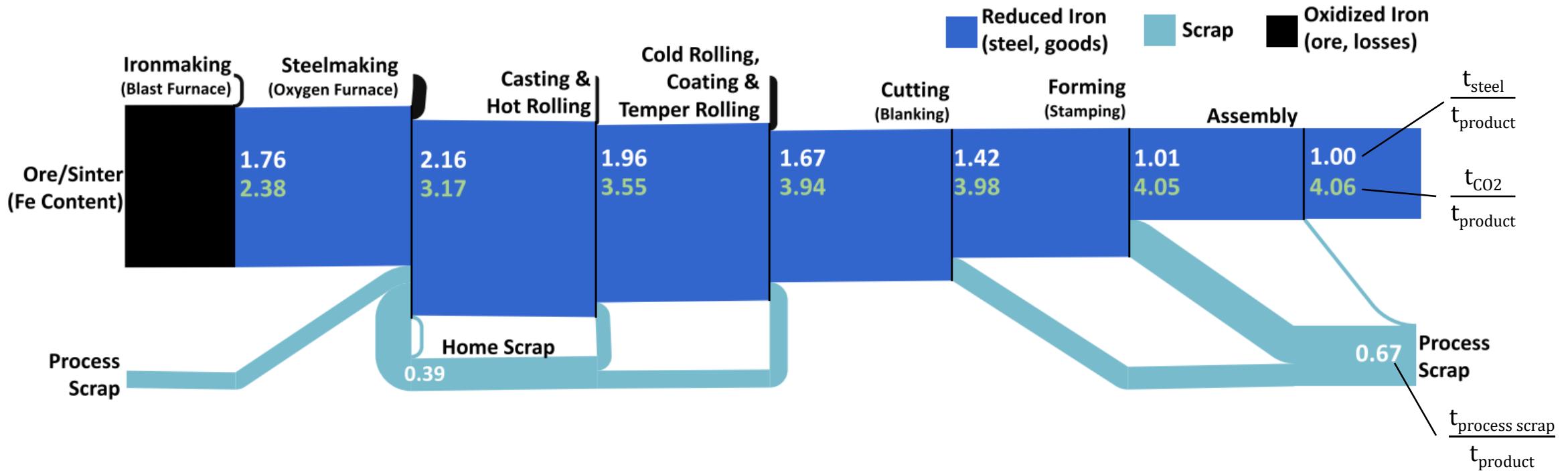
# Mass- and energy balances of industrial processes



Source: Allwood, Cullen, et al – Going on a metal diet (2011)

# Mass- and energy balances of industrial processes

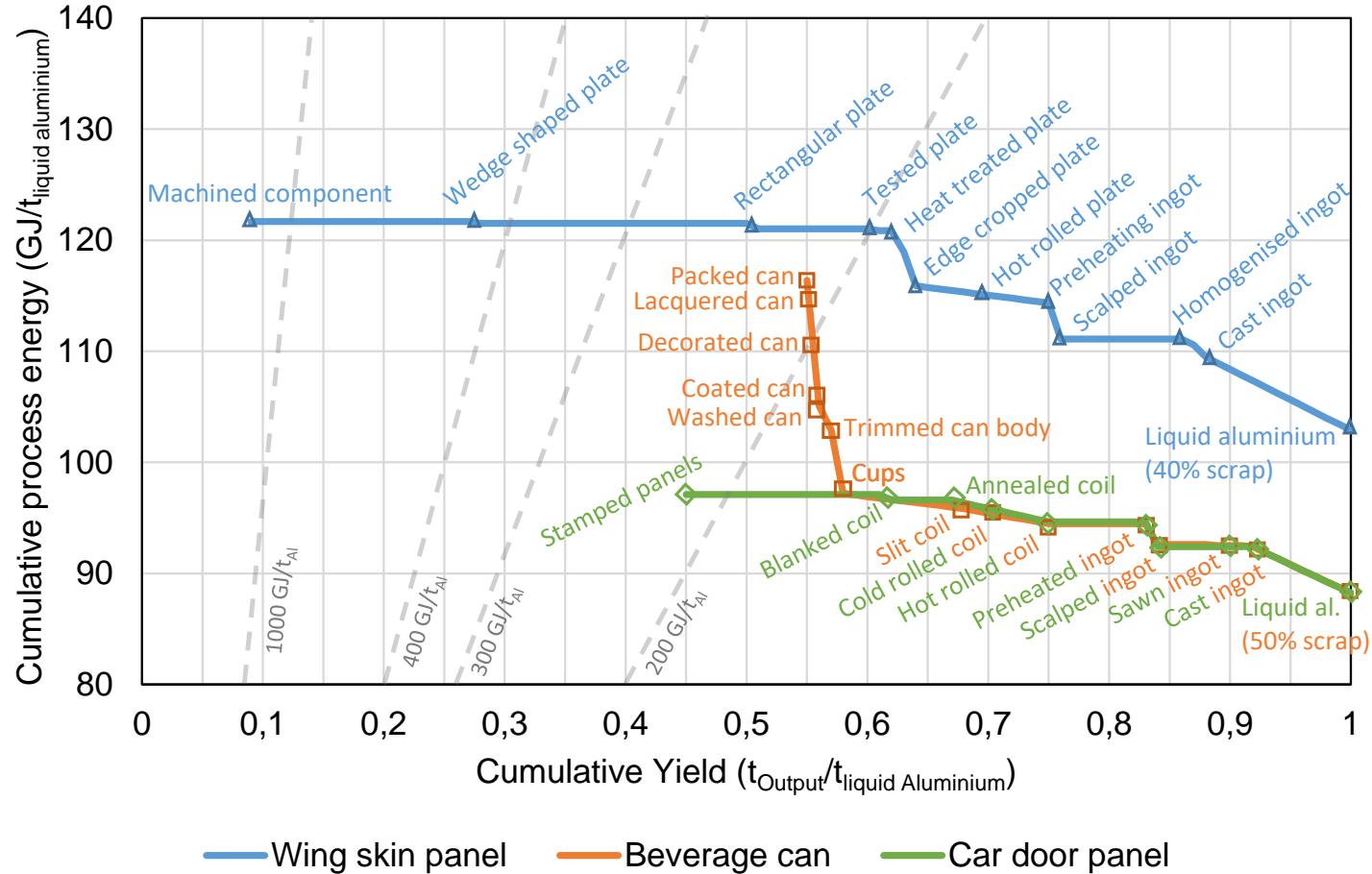
## Influence of combining KPIs in a process chain



Source: Flint et al – Scrap, carbon and cost savings from the adoption of flexible nested blanking (2019)

# Mass- and energy balances of industrial processes

Cumulative energy demand over cumulative yield for different aluminium products



Source: Milwood et al. 2011

# Mass- and energy balances of industrial processes

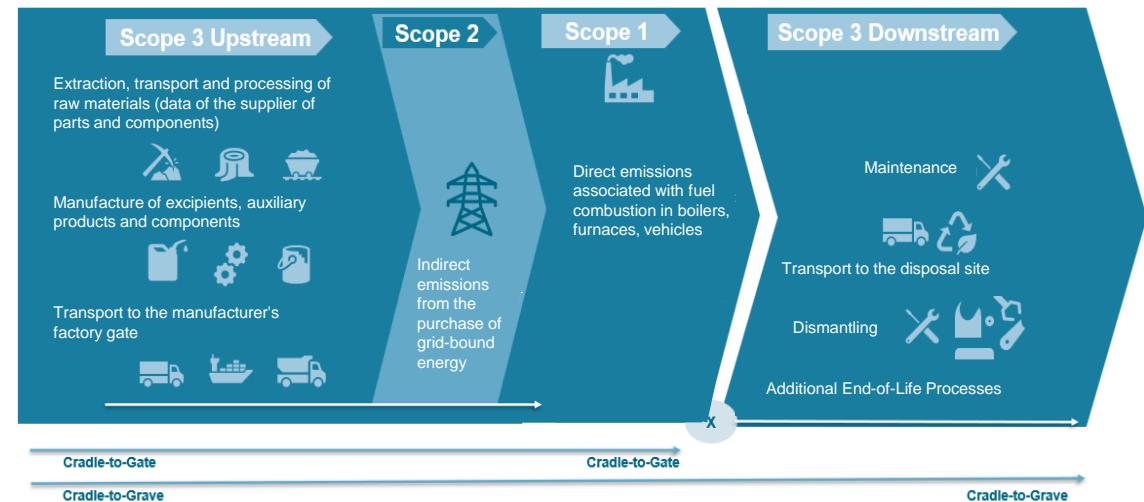
## CO<sub>2</sub>-Emissions

### Scope 1: Direct emissions from fuel combustion

$$\gamma_{\text{fuel,CO}_2} = \frac{m_{\text{CO}_2}}{m_{\text{product}}} = e_{\text{fuel}} \cdot f_{\text{fuel,CO}_2} \quad \text{in} \left[ \frac{t_{\text{CO}_2}}{t_{\text{product}}} \right]$$

### Scope 2: Indirect CO<sub>2</sub>-emissions from the electricity grid

$$\gamma_{\text{electricity,CO}_2} = \frac{m_{\text{CO}_2(\text{indirect})}}{m_{\text{product}}} = e_{\text{el}} \cdot f_{\text{electricity,CO}_2} \quad \text{in} \left[ \frac{t_{\text{CO}_2,\text{indirect}}}{t_{\text{product}}} \right]$$



# Calculation software, databases and emission factors

## Energy emission factors (Scope 1 and 2)

Constant emission factor of natural gas

Fuel	f <sub>fuel</sub> according to UBA/DEHSt in kg <sub>CO<sub>2</sub></sub> /kWh [1]	Calculated f <sub>fuel</sub> in kg <sub>CO<sub>2</sub></sub> /kWh according to [2]
Russian Natural Gas H	0.201	0.197
Holland Natural Gas L	0.201	0.202

Dynamic emission factor developement of the general electricity mix (ger)

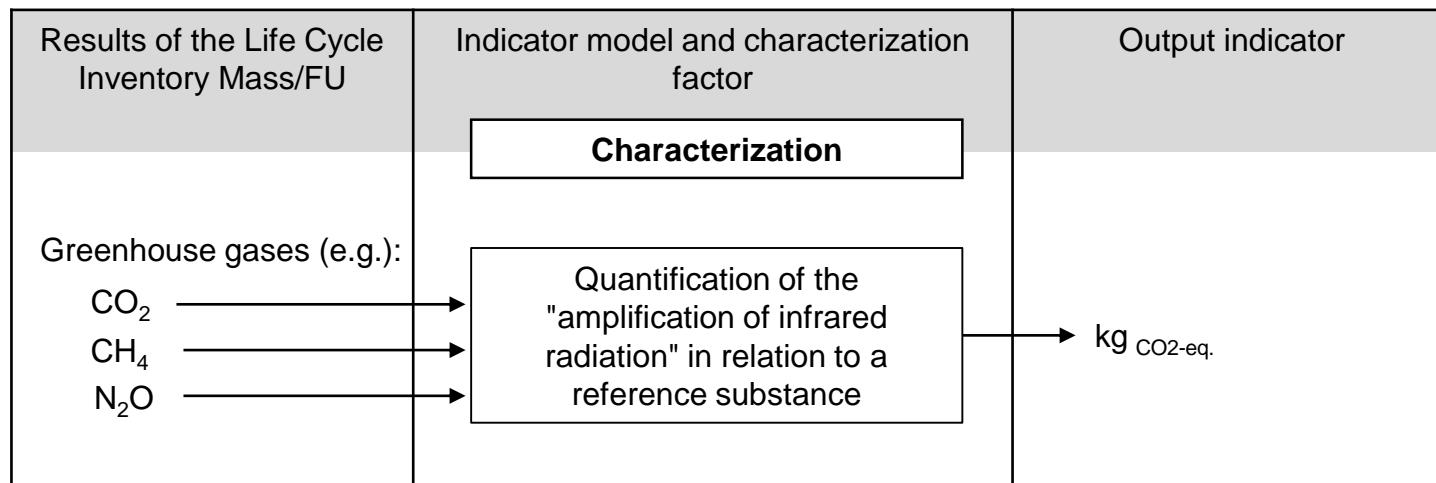
Year	Ø f <sub>electricity</sub> of the ger. electricity mix in kg <sub>CO<sub>2</sub>-eq.</sub> /kWh
2020	0.375
2030 - 2040	0.230
2040 - 2050	0.154
2050	0.017

Source: [1] UBA (2022), DEHSt (2006); [2] nach Pfeifer et al. (2018)

# Calculation software, databases and emission factors

## Life Cycle Impact Assessment

- Calculation of impact indicator values (characterization)
- Standard characterization is the global warming potential for the next 100 years (GWP100) in kg<sub>CO<sub>2</sub>-eq.</sub>



If an activity emits simultaneously 1 kg CO<sub>2</sub> (GWP100 = 1) and 1 kg methane (GWP100 = 28), the total emissions in the form of GWP100 is 29 kg<sub>CO<sub>2</sub>-eq.</sub>

Source: Klöpffer (2017)

# Calculation software, databases and emission factors

## Software and Databases

Name	Homepage	License	Language	Access	Subject area
Stichting Sustainability Impact Metrics (SSIM)	<a href="https://www.ecocostsvalue.com/">https://www.ecocostsvalue.com/</a>	Without fee	English	Export as Excel file	LCA database, Eco Cost Database
ISOPA	<a href="https://www.isopa.org/">https://www.isopa.org/</a>	Without fee	English	web-based; Export as pdf or Excel file	LCA database
GaBi (Sphera)	sphera.com	With fee	English	web-based	LCA database
Ecoinvent	<a href="http://www.ecoinvent.org/">http://www.ecoinvent.org/</a>	With fee	English	web-based	LCA database
SimaPro	<a href="https://simapro.com/">https://simapro.com/</a>	With fee	English	web-based	LCA database
ELCD	<a href="https://eplca.jrc.ec.europa.eu/ELCD3/index.xhtml?stock=default">https://eplca.jrc.ec.europa.eu/ELCD3/index.xhtml?stock=default</a>	Without fee	English	web-based; Export as pdf or Excel file	PEF
IEA	<a href="https://www.iea.org/">https://www.iea.org/</a>	Without fee	English	web-based	Power and heat generation (country-specific)
DEFRA	GOV.UK	Without fee	English	webbasiert	
GEMIS	<a href="http://www.gemis.de/">http://www.gemis.de/</a>	Without fee	German	Integrated into your own software tool	
Probas	<a href="http://www.probas.umwelt/">http://www.probas.umwelt/</a>	Without fee	German	web-based; Export as pdf or Excel file	
DIN EN 16258:2013-03	<a href="https://www.beuth.de/de/norm/din-en-16258/152888035">https://www.beuth.de/de/norm/din-en-16258/152888035</a>	With fee	Multilingual	Standard	Transport
sustamize	<a href="http://www.sustamize.com">www.sustamize.com</a>	With fee	English	Web-based API	
Umberto LCA+	<a href="https://www.ifu.com/de/umberto/oeko-bilanz-software/">https://www.ifu.com/de/umberto/oeko-bilanz-software/</a>	With fee	Multilingual	Integrated into your own software tool	
ecoCockpit	<a href="https://ecocockpit.de/">https://ecocockpit.de/</a>	Without fee	German	Web-based	LCA database
Fred	<a href="https://www.fred-footprint.de/">https://www.fred-footprint.de/</a>	With fee	Multilingual	Integrated into your own software tool	Massive forming

Source: according to VDMA 2022

# Calculation software, databases and emission factors

## Exemplary material emission factors (Scope 3)

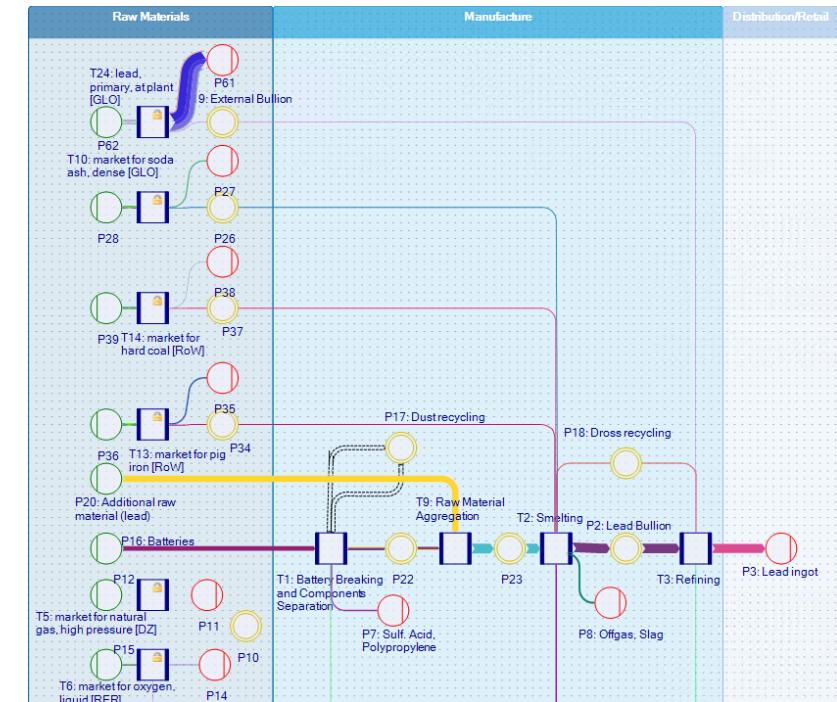
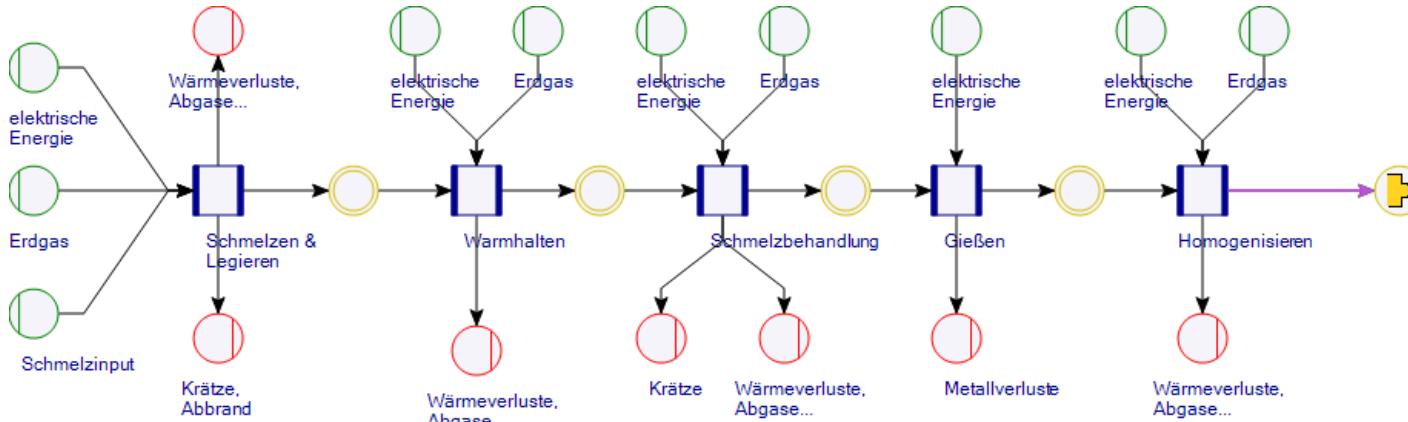
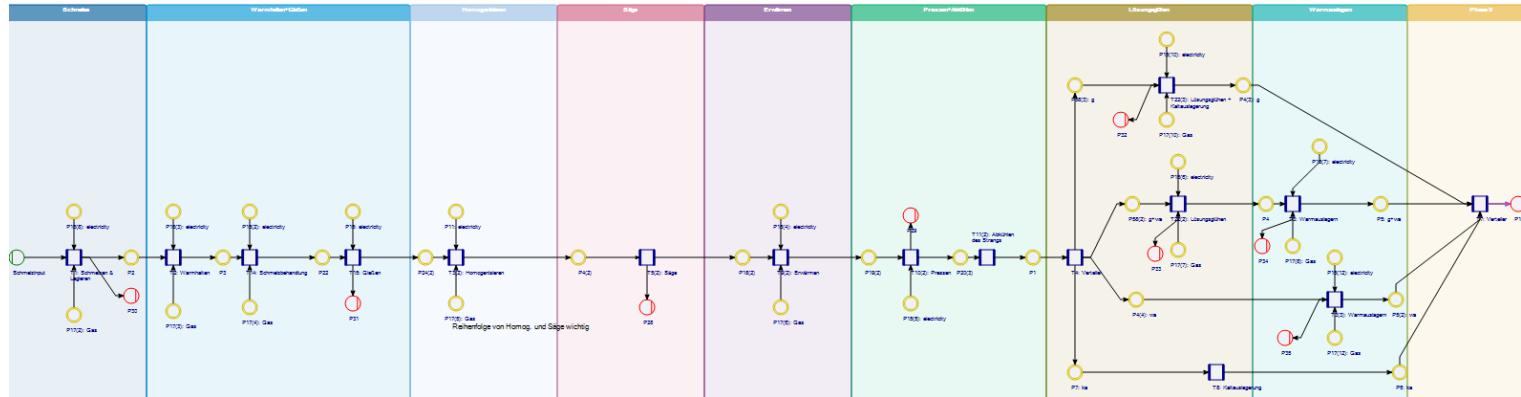
Materials	Emission factor in $t_{CO2\text{-eq.}}/t_{\text{Material}}$
Aluminium ingots (87.5 % prm. & 12.5 % sec.)	7.63
Aluminium ingot (60 % prm. & 40 % sec.)	5.73

Aluminum processes	Emission factor in $t_{CO2\text{-eq.}}/t_{\text{Material}}$
Bauxite extraction	0,01
Alumina production	0,77
Anode manufacture	0,62
Smelting	6.78
Ingot casting	0.13
Remelting	0.27
Sawing	0.00 - 0.03
Scalping	0.01
Preheating	0.01 - 0.25
Hot rolling	0.08 - 0.12
Cold rolling	0.08
Annealing	0.077
Blanking	0.02

Datenbank: Stichting Sustainability Impact Metrics (SSIM), Milford et al. 2011

# Calculation software, databases and emission factors

## Modelling example in Umberto LCA+



# Calculation example for aluminium reheating process

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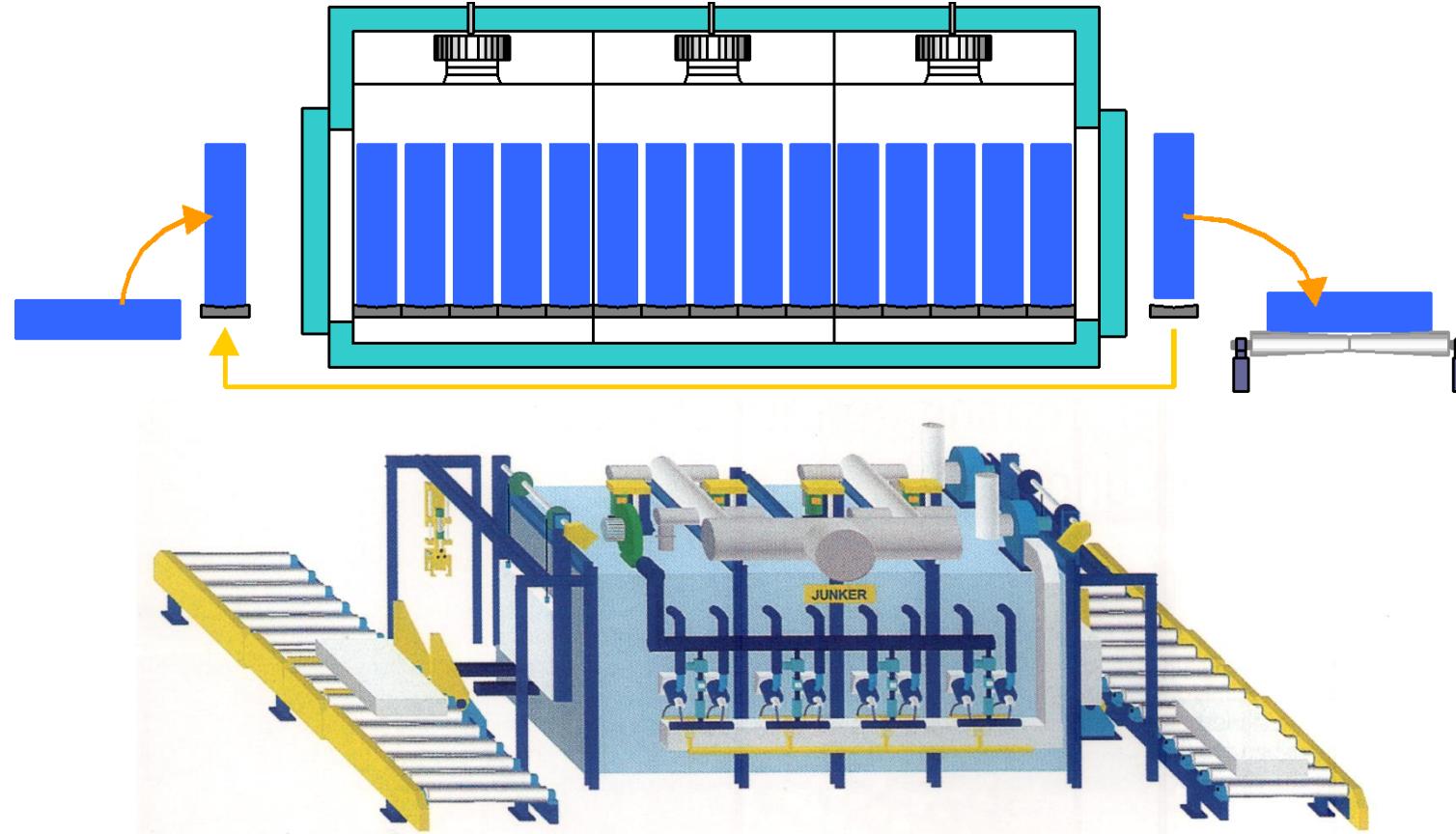
## Evaluation and interpretation of results

- Identification of significant parameters
- Assessment of the method
  - Sensitivity analysis
  - Consistency analysis
- Conclusions and summary
- Optional: Validation and verification of the PCF

Source: DIN EN ISO 14040

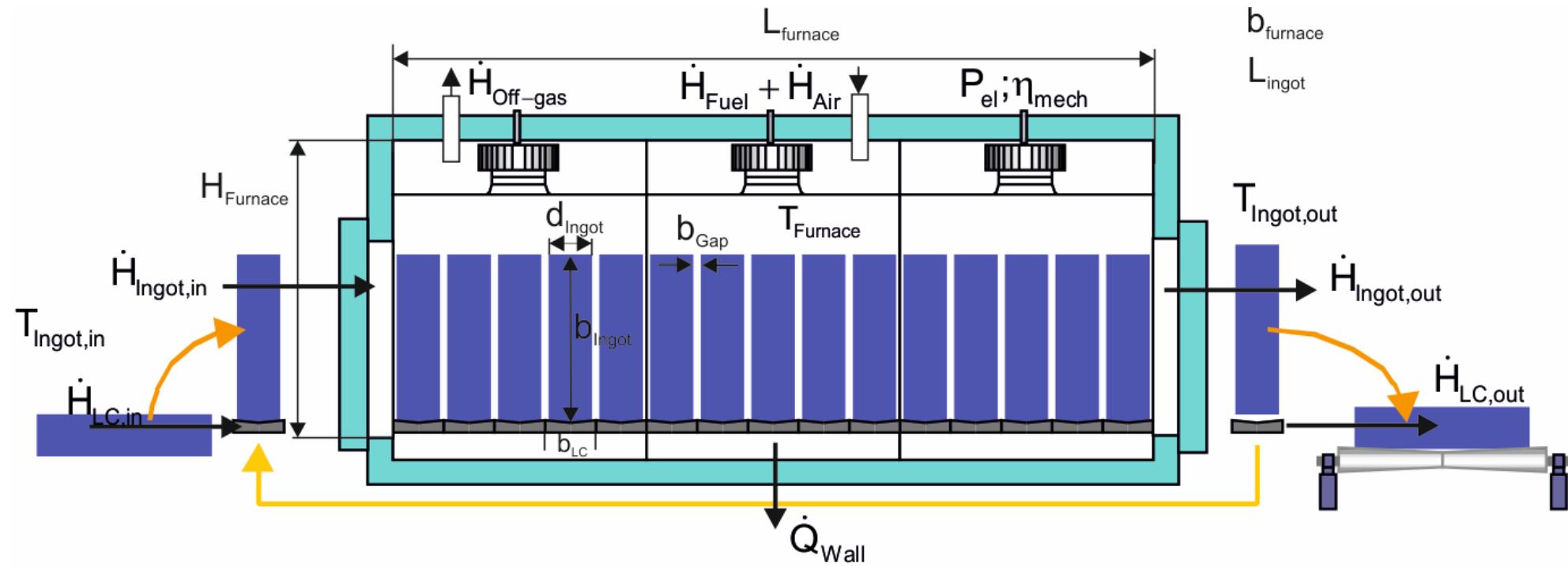
## Calculation example for aluminium reheating process – Slab reheating furnace

Direct gas heated pusher-type furnace for pre-heating/homogenization of Al-slabs

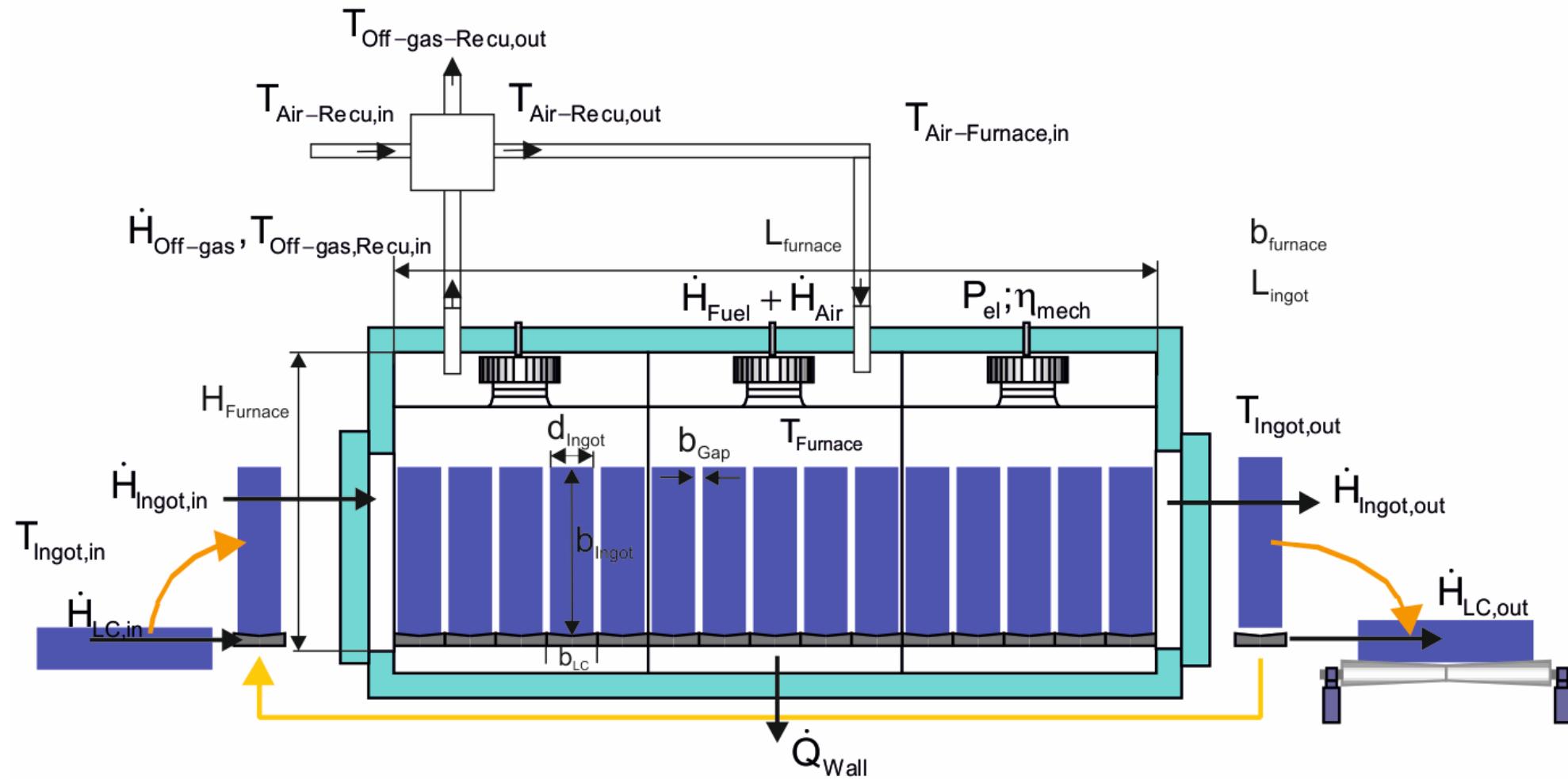


# Calculation example for aluminium reheating process – Slab reheating furnace

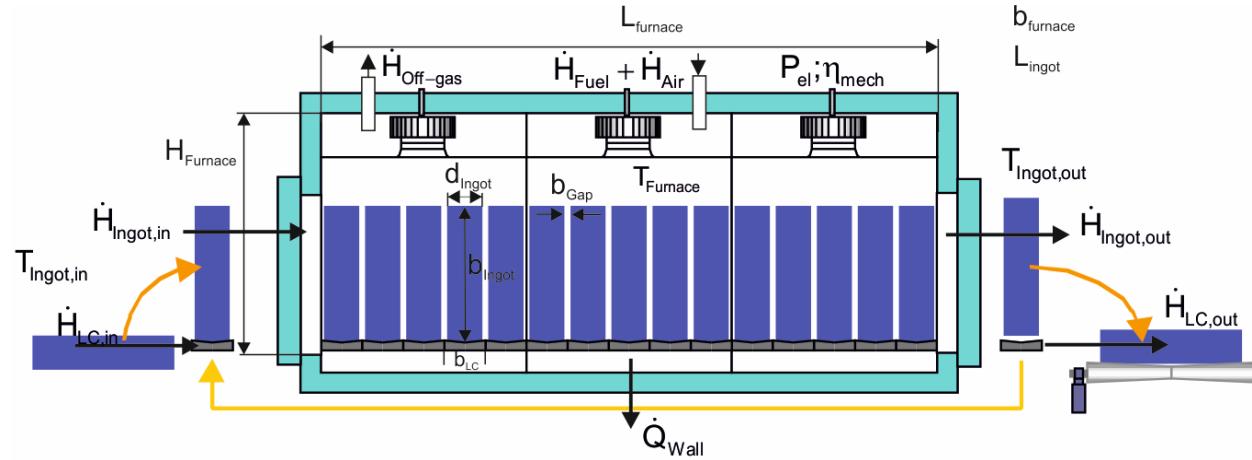
## Pusher-type furnace – Key figures



# Calculation example for aluminium reheating process – Slab reheating furnace



# Calculation example for aluminium reheating process – Slab reheating furnace



$$\dot{H}_{\text{Fuel}} + \dot{H}_{\text{Air,Furnace chamber}} + P_{\text{Fan}} + \dot{H}_{\text{Ingot,in}} + \dot{H}_{\text{LC,in}} - \dot{H}_{\text{Ingot,out}} - \dot{H}_{\text{LC,out}} - \dot{H}_{\text{Off-gas,Furnace chamber}} - \dot{Q}_{\text{Wall}} = 0$$

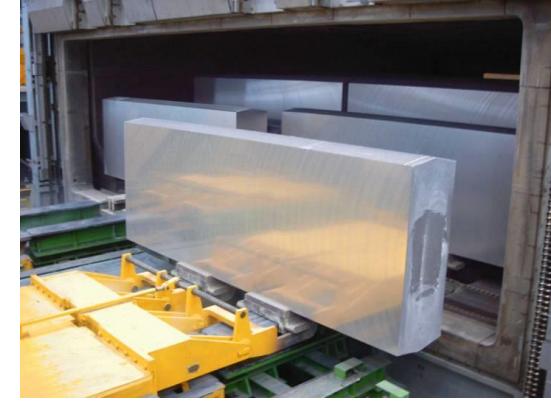
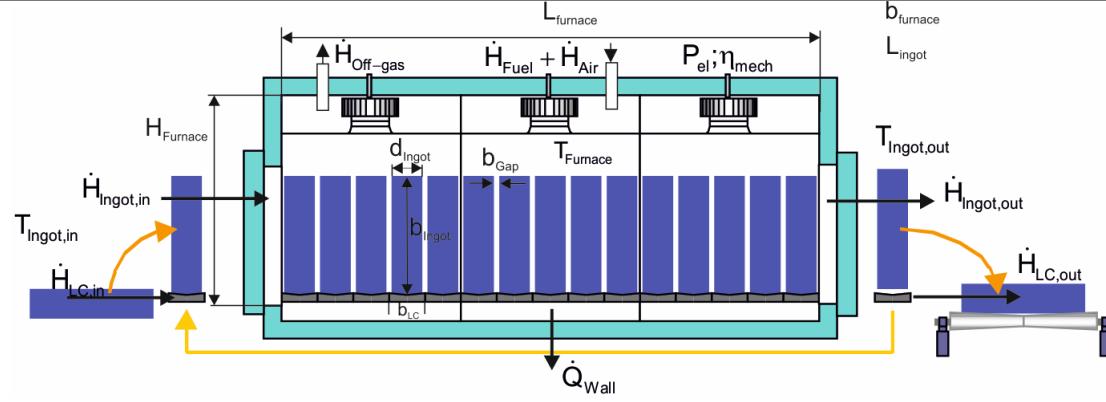
$$\dot{H}_{\text{Air,Furnace chamber}} = 0$$

**Load flow (Al-bar blanks)** - inlet temperature is ambient temperature  $T_{\text{Ingot,in}} = T_{\text{amb}}$

$$\Delta \dot{H}_{\text{Ingot}} = \dot{H}_{\text{Ingot,out}} - \dot{H}_{\text{Ingot,in}} = \dot{m}_{\text{Ingot}} [h_{\text{Ingot}}(T) - h(T_{\text{amb}})]$$

$$h_{\text{Ingot}}(T) - h(T_{\text{amb}}) = \bar{c}_{\text{Ingot}} (T_{\text{Ingot,out}} - T_{\text{Ingot,in}})$$

# Calculation example for aluminium reheating process – Slab reheating furnace



## Mass flow of charge carriers

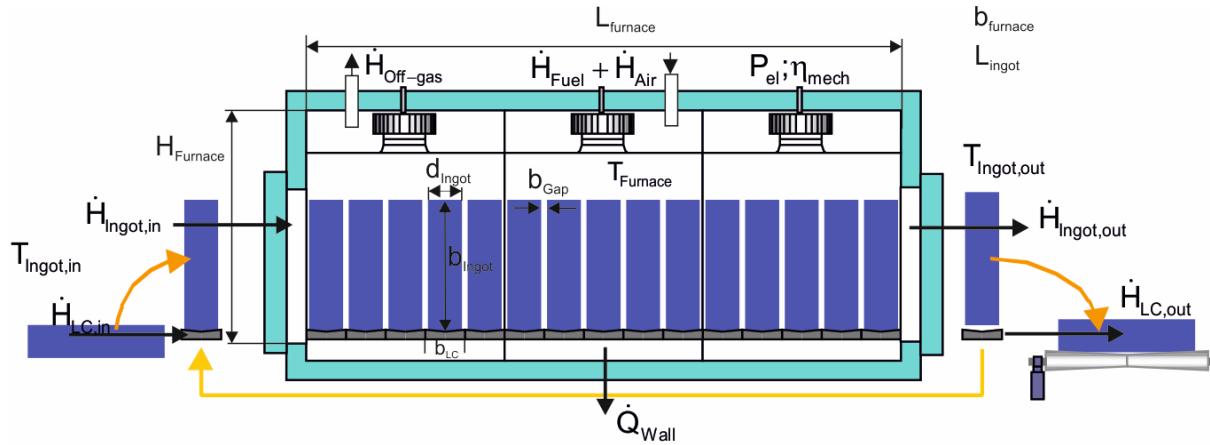
$$\Delta \dot{H}_{\text{LC}} = \dot{H}_{\text{LC,out}} - \dot{H}_{\text{LC,in}} = \dot{m}_{\text{LC}} [h_{\text{LC}}(T_{\text{LC,out}}) - h_{\text{LC}}(T_{\text{LC,in}})]$$

$$x_{\text{LC}} = \frac{\dot{m}_{\text{LC}}}{\dot{m}_{\text{Ingot}}} = \frac{m_{\text{LC}}}{m_{\text{Ingot}}}$$

$$\Delta \dot{H}_{\text{LC}} = \dot{H}_{\text{LC,out}} - \dot{H}_{\text{LC,in}} = x_{\text{LC}} \cdot \dot{m}_{\text{Ingot}} [h_{\text{LC}}(T_{\text{LC,out}}) - h_{\text{LC}}(T_{\text{LC,in}})]$$

$$h_{\text{LC}}(T_{\text{LC,out}}) - h_{\text{LC}}(T_{\text{LC,in}}) = \bar{c}_{\text{Steel}} (T_{\text{LC,out}} - T_{\text{LC,in}})$$

# Calculation example for aluminium reheating process – Slab reheating furnace



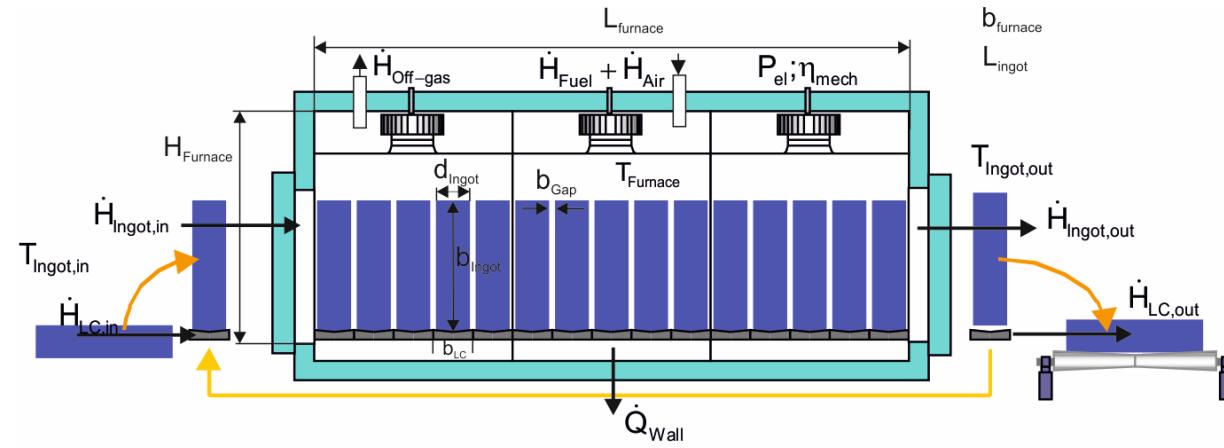
## Wall heat losses

$$\dot{Q}_{Loss,Wall} = A_W \dot{q}_{Loss,Wall}'' = 2(h_{Furnace} + b_{Furnace}) L_{Furnace} \dot{q}_{Wall}''$$

## Off-gas losses

$$\dot{H}_{Off-gas,Furnace\ Chamber} = \dot{V}_{Fuel} V_{Off-gas} [h_{Off-gas}(T_{Furnace}) - h_{Off-gas}(T_{amb})]$$

# Calculation example for aluminium reheating process – Slab reheating furnace



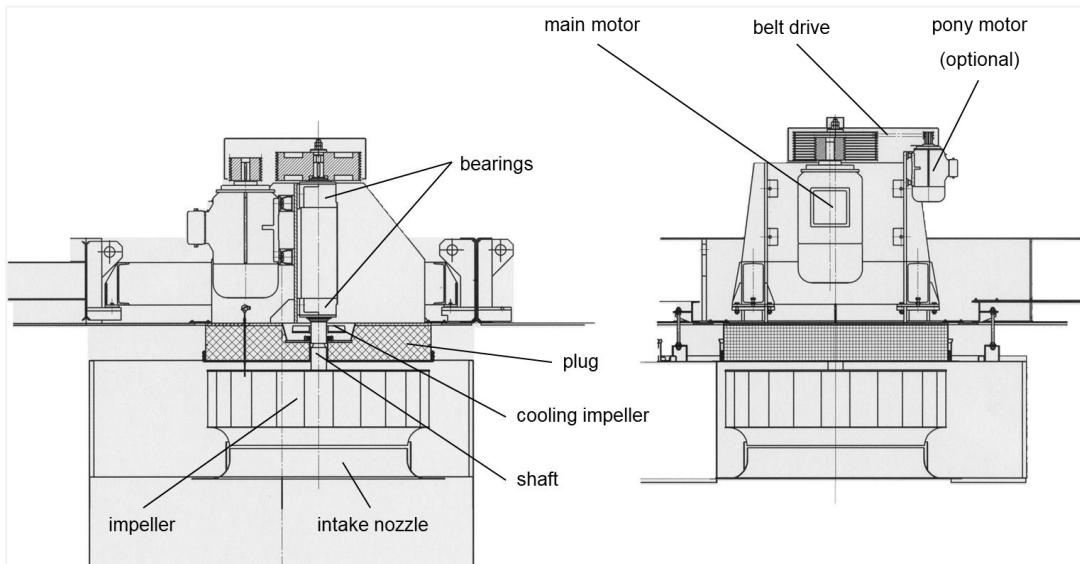
## Power of the Fan

$$P_{Fan} = \dot{V} \Delta p = P_{el} \eta_{el+mech}$$

$$x_{P/H} = \frac{P_{el}}{\dot{H}_{Fuel}}$$

$$P_{el} = x_{P/H} \cdot \dot{H}_{Fuel}$$

$$P_{Fan} = x_{P/H} \cdot \dot{H}_{Fuel} \eta_{el+mech}$$



# Calculation example for aluminium reheating process – Slab reheating furnace

## Energy flow balance

$$\dot{H}_{Fuel} + \dot{H}_{Air,Furnace\ chamber} + P_{Fan} + \dot{H}_{Ingot,in} + \dot{H}_{LC,in} - \dot{H}_{Ingot,out} - \dot{H}_{LC,out} - \dot{H}_{Off-gas,Furnace\ chamber} - \dot{Q}_{Wall} = 0$$

$$\dot{H}_{Fuel} + x_{P/H} \cdot \dot{H}_{Fuel} \eta_{el+mech} = \Delta \dot{H}_{Ingot} + \Delta \dot{H}_{LC} + \dot{Q}_{Wall} + \dot{H}_{Off-gas,Furnace\ chamber}$$

$$\dot{H}_{Fuel} = \dot{V}_{Fuel} h_u = \Delta \dot{H}_{Ingot} + \Delta \dot{H}_{LC} + \dot{Q}_{Wall} + \dot{H}_{Off-gas,Furnace\ chamber} - P_{Fan}$$

## Specific fuel and electric power consumption

$$e_{Fuel} = \frac{\dot{H}_{Fuel}}{\dot{m}_{Ingot}} = \frac{\dot{V}_{Fuel}}{\dot{m}_{Ingot}} h_u = \frac{\Delta \dot{H}_{Ingot} + \Delta \dot{H}_{LC} + \dot{Q}_{Wall} + \dot{H}_{Off-gas,Furnace\ chamber}}{\dot{m}_{Ingot} x_{P/H} \eta_{el+mech}}$$

$$e_{el} = \frac{P_{el}}{\dot{m}_{Ingot}} = x_{P/H} \frac{\dot{H}_{Fuel}}{\dot{m}_{Ingot}} = x_{P/H} e_{fuel}$$

# Calculation example for aluminium reheating process – Slab reheating furnace

## Pusher type furnace – Key figure values

KPI	Value	Unit
Specific energy demand	220	kWh/t
– Fuel energy	180	
– Electr. energy	40	
Total efficiency $\eta_{\text{tot}}$	64,38	%
Share of electric energy input	18	%
Mass throughput	17,2	t/h
Ingot temperature		°C
– Start	15	
– Finish	538	
No air preheating		

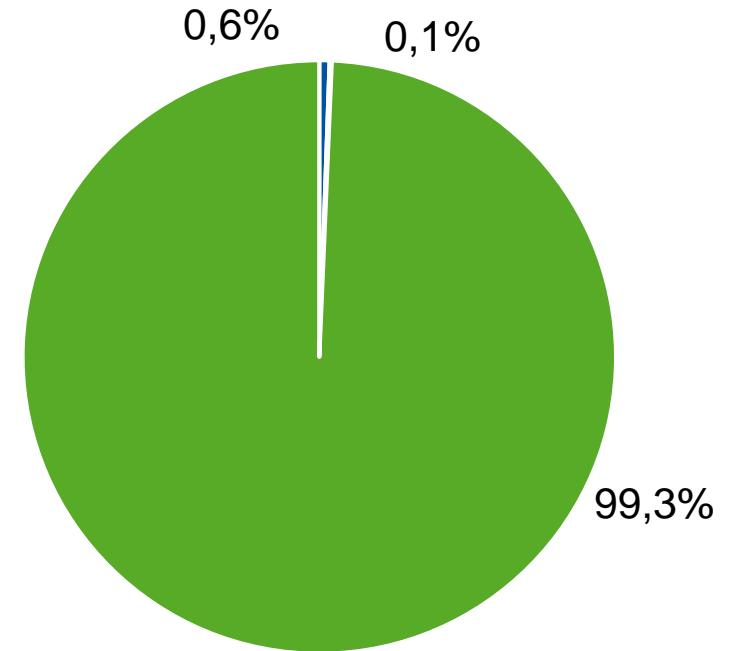
Source: Values taken from ranges according to: Neumeister – CO<sub>2</sub>-Prozessanalyse von Aluminium Walzprodukten und Ansätze für eine CO<sub>2</sub> arme Produktion (2007)

# Calculation example for aluminium reheating process – Slab reheating furnace

## Pusher type furnace – Scope 1, 2 and 3 emissions

Scope	Spezific emissions in $t_{CO2\text{-eq.}}/t_{output}$	Cumulativ emissions in tsd. $t_{CO2\text{-eq.}}$
Natural Gas (Scope 1)	0,20	135
Electricity (Scope 2)	0,38 - 0,01	29
Material (Scope 3)	5,73	24 136
Sum	5,94 - 6,31	24 300

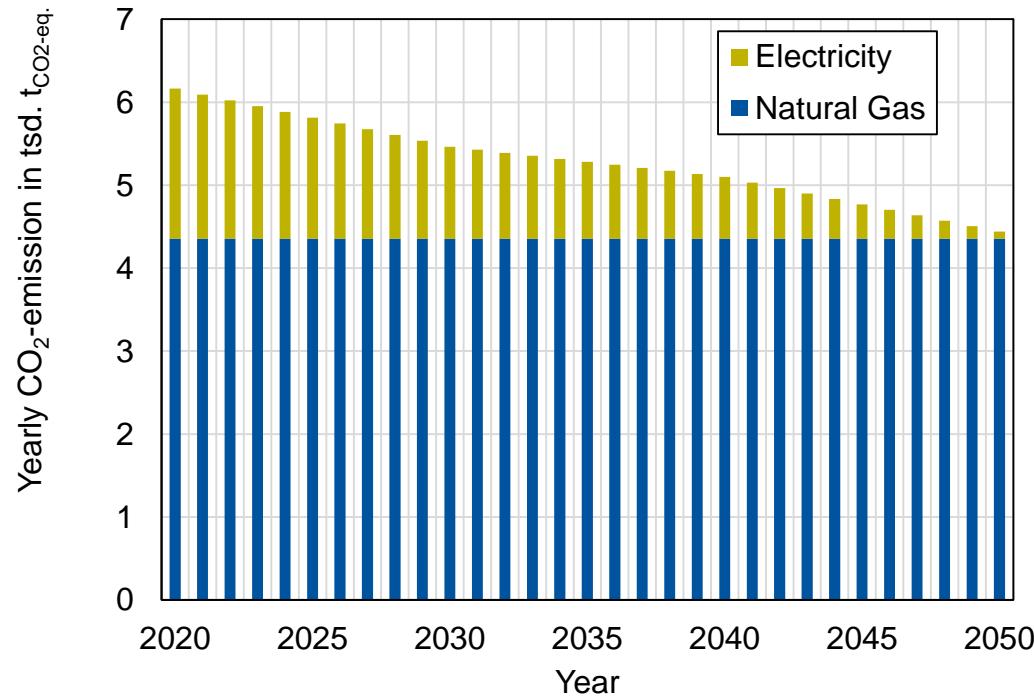
Operating time from 2020 - 2050



- Natural Gas (Scope 1)
- Electricity (Scope 2)
- Material (Scope 3)

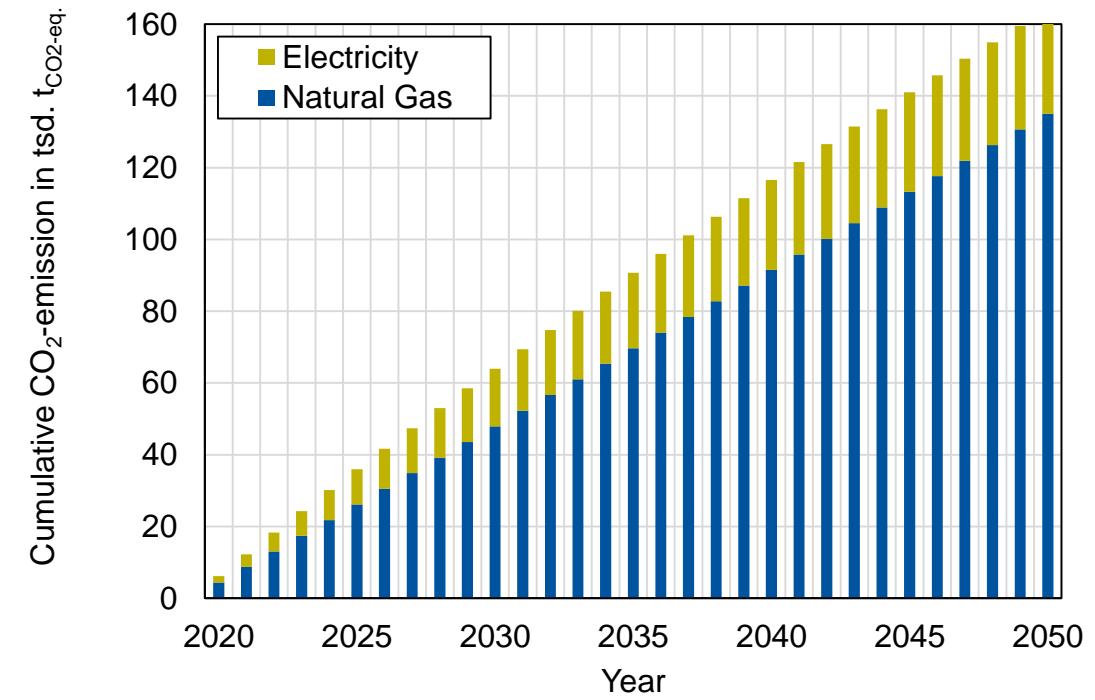
# Calculation example for aluminium reheating process – Slab reheating furnace

## Pusher type furnace – Scope 1 and 2



Specific energy demand:

- $180 \text{ kWh}_{\text{fuel}}/\text{t}_{\text{output}}$
- $40 \text{ kWh}_{\text{el.}}/\text{t}_{\text{output}}$

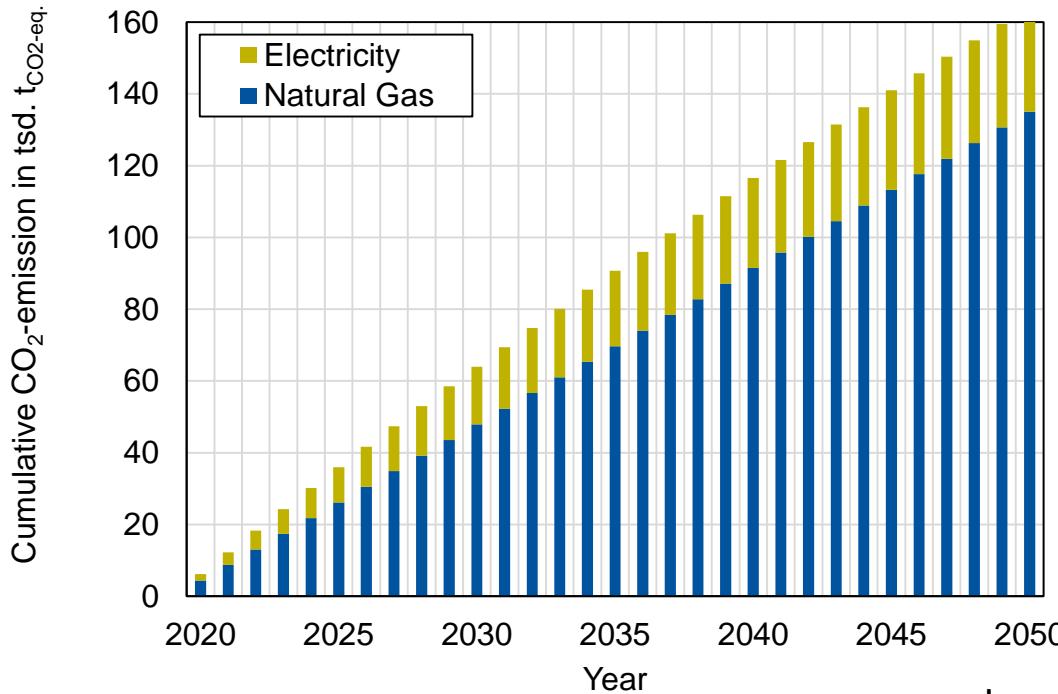


Mass throughput:

- $17.2 \text{ t}_{\text{output}}/\text{h}$
- $120,400 \text{ t}_{\text{output}}/\text{a}$

# Calculation example for aluminium reheating process – Slab reheating furnace

## Pusher type furnace – Scope 1 and 2 with improved total efficiency (+3,1 %)

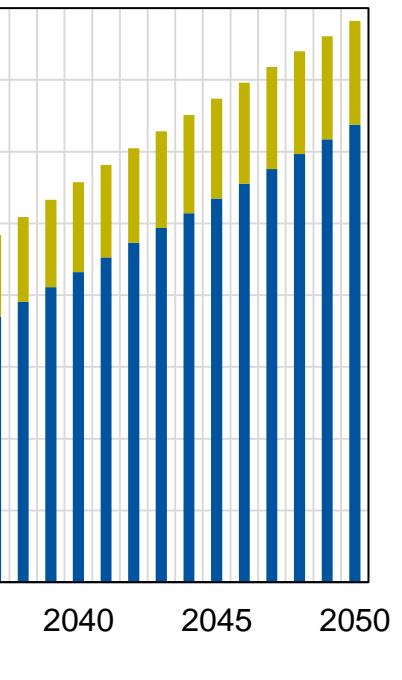


Reduction of  
7502 tCO<sub>2</sub>-eq.

Improved total efficiency by 3,1 %

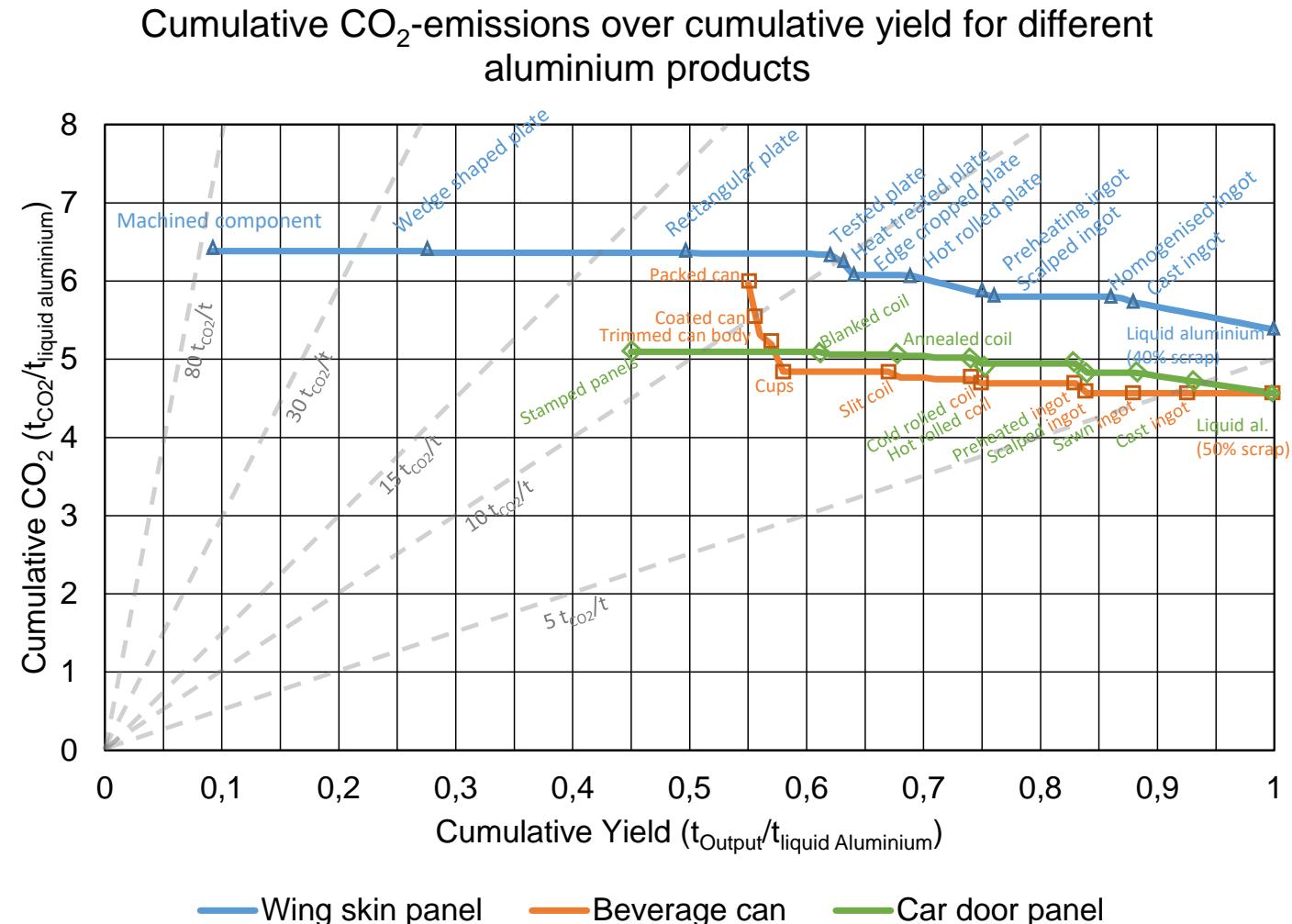
- Specific energy demand:
- 180 kWh<sub>fuel</sub>/t<sub>output</sub>
  - 40 kWh<sub>el.</sub>/t<sub>output</sub>

- Specific energy demand:
- 170 kWh<sub>fuel</sub>/t<sub>output</sub>
  - 40 kWh<sub>el.</sub>/t<sub>output</sub>



- Mass throughput:
- 17.2 t<sub>output</sub>/h
  - 120,400 t<sub>output</sub>/a

# Calculation example for aluminium reheating process – For different aluminium products



Source: Milwood et al. 2011

# Summary

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- Significant influence on the results of the life cycle assessment
  - Dynamic factors
- Biggest limitations of the life cycle assessment
  - Supplier transparency
  - Influence of the databases used
  - Partly simplification
- Comprehensive mass and energy balance for the process as an important foundation
- Knowledge of carbon footprints of upstream processes necessary (but responsibility on respective companies)

# Thank you for your attention

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